## WELL RECORD

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

LOCA	AREA 640 A TE WELL C	ORRECT											
	Jim	(Com	pany or Oper	tor)	रक्षा : अपूरे हा	<b>11.</b>	- 3	(Lease)	<u> </u>				
/ell No									, NMI				
	394 <b>.00%=20%</b>												
ell is	\$ <b>3</b> 2	feet from				line and	16/0	feet from					
Section	2		If St	ate Lan	d the Oil an	d Gas Lease No.	is -75	**** ****					
illing Con	menced		<u> Circa<b>lu</b>s</u>	<b>r</b> 25		19. Drillin	g was Completed	<u> </u>	er 20 , <sub>19</sub> €				
ume of <b>Dri</b>	illing Contr	actor		***	leal		***************************************						
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••••••				, 19									
					OII	SANDS OR Z	ONES						
. 1, from	<u>)                                    </u>	••••••	to	·····		No. 4	, from	to					
. 2, from			to	·		No. 5	, from	to					
. 3, from			to	•••••	***************************************	No. 6	, from	to	••••••				
					IMPOR	TANT WATER	GANTIG						
clude data	on rate of	water i	inflow and	elevatio		water rose in hole							
								feet	***************************************				
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. 3, from					to	feet.							
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,			•			CASING RECO							
SIZE	WEIGHT NEW OR E PER FOOT USED		AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE						
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	· · · · · · · · · · · · · · · · · · ·				MUDDING	AND CEMENT	ING RECORD						
SIZE OF HOLE					SACKS EMENT	METHOD USED	0	MUD RAVITY	AMOUNT OF MUD USED				
	3 5/5 25*					in 111 - 11	27						
7 7/6	58	أقده أأر		**	9	HALLA CAM	on _						
		+		<del>-,</del>									
<u> </u>				REC	ORD OF P	RODUCTION A	ND STIMULAT	FION					
			(Record th	e Proc	na used No.	of Ote or Gal	used interval	treated or shot.)					
20,00	9 6213					of Que of Gall		treated or snot.)					
		ى چىڭ تەر	Tora L	ast.	•••••			••••••					
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			***************************************	-		••••••							
sult of Pro	duction Sti	mulatio	n	25	<b>DP</b> O 61	top oth		*****					
									19. <b>(3</b> 0%)				

Depth Cleaned Out.....

## B""ORD OF DRILL-STEM AND SPECIAL TES"

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

									feet to feet		
Capic tools we	ere used from	166	et to			and from			leet to	10et.	
		en en			DUCTION	•					
	_	(241 2)		•							
OIL WELL:	The productio	n during the first 24	hou	rs was	26	b	arrels of	f liq	uid of which	19	
	was oil;	% wa	as en	nulsion;		% wat	er; and.		% was s	ediment. A.P.I.	
	Gravity		•••••	***************	•						
GAS WELL:	The productio	n during the first 24	hou	rs was		.M,C,F.	plus			barrels of	
	liquid Hydroca	urbon. Shut in Pressu	ırc	1	bs.						
Length of Tir		•••••									
						COMP WEST	THE CITY	OCE	APHICAL SECTION (	The Company (	
These	INDICATE B	Southeastern Nev			UNE ORMA	VCE WI	IR GEC	JGE	Northwestern New	•	
T. Anhy	- 3 - 1 - 3 - 1 - 3	*******	Т.	Devonian				Т.	Ojo Alamo		
•			Т.	Silurian				Т.	Kirtland-Fruitland		
B. Salt	<u> </u>	***************************************	Т.	Montoya			*****	т.	Farmington		
			T.	Simpson		*		Т.	Pictured Cliffs		
T. 7 Rivers			T.	McKee				T.	Menefee	*************************	
T. Queen		•••••	T.	Ellenburger		· · · · · · · · · · · · · · · · · · ·	•••••	Т.	Point Lookout	•••••	
T. Grayburg.			T.	Gr. Wash		· · · · · · · · · · · · · · · · · · ·		Т.	Mancos	••••	
T. San Andr	es		T.	Granite				Т.	Dakota		
T. Glorieta			T.	***************************************				Т.	Morrison		
T. Drinkard.			T.	•	•••••			T.	Penn		
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			T.					Т.	**	*******	
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ATTACH SEPARATE SHEET IF	ADDITIONA	AL SPA	CE IS NE	EDED		
I hereby swear or affirm that the information given herewith is a	complete and	d correct	t record of	the well and al	l work do	ne on it so far
as can be determined from available records.		100	Problems	1, 1094		
Company or Operator	Address	Ç.	5 5 <b>7</b> 1.	Çşiland () [	* 127.00	(Date)
Name Affection	Position or	Title	<sup>स</sup> ीक् <sub>र</sub> २, २ हुस्से १	the graph	**** *********	