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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company				Address Box 427 - Hobbs, New Mexico		
Lease State A-17	Well No. 1	Unit Letter M	Section 17	Township 19	Range 37	
Date Work Performed 12-27-60 4-14-61	Pool Monument			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Status of Shut-In Well**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up. Set packer at 3610'. Treated open hole from 3869-3939 w/ 6000 gal 15% acid in 2 stages. 1st stage breakdown pressure 1400. Treating pressure 1300#. 2nd stage treating pressure 1300#. Avg. Inj. Rate 4 BPM. Plugged back to 3930 w/ Hydronite Plug. Perf. from 3849-59 w/ 4 JSFF. Acidized interval 3849-59 w/ 2000 gal 15% acid. Breakdown pressure 2000#. Maximum treating pressure 2600#. Minimum treating pressure 1300#. Avg. Inj. Rate 4 1/2 BPM. Tested 100% water.

A Form C-103, approved 5-5-61, specified that the status and future plans for this well must be reported every 6-months. At this time we have no plans to alter the status of this well. Another Form C-103 will be filed in April 1962, unless we develop additional plans prior to the filing.

Witnessed by V. L. Davidson	Position Drilling Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

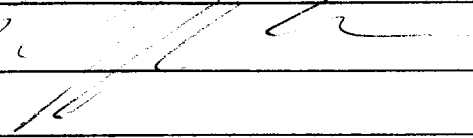
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name District Superintendent
Title District Superintendent	Position District Superintendent
Date	Company Continental Oil Company