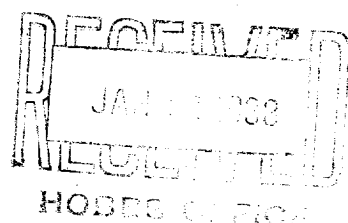


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Box CC, Hobbs, New Mexico

Company or Operator
State A-17 Well No. **6** in **NE/4** of Sec. **17** Address **19-S**
Lease **37-E** Monument Field, **Lea** County.
R. **660**, N. M. P. M., **1980** feet south of the North line and **13988** feet west of the East line of **Sec. 17**
If State land the oil and gas lease is No. **13988** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is **Continental Oil Company** Address **Box CC, Hobbs, N.M.**
The Lessee is _____ Address _____
Drilling commenced **11-7-37** 19 _____ Drilling was completed **12-11-37** 19 _____
Name of drilling contractor **Herschbach Drlg. Co.** Address **Dallas, Texas.**
Elevation above sea level at top of casing **3696** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **3930** to **4026** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32.75	8	Nat'l	269'4"	TP			
7-5/8"	26.40	8	Nat'l	1466'0"	Cement guide shoe			
5-1/2"	17	10	Rep.	3815'6"	Cement guide shoe & float collar			
2"	4.70		Nat'l	4016'7"	Tubing set at 4007'.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	283	250	Halliburton		
9-7/8	7-5/8	1470	425	do		
8-3/4	5-1/2	3806	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **4026** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **January 1** 19 **38**
The production of the first 24 hours was **176** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours **537,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

F. L. Payne Driller **E. A. Hailes** Driller
P. G. Powell Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **10**day of **January** 19 **38****J. J. McCombs**
Notary PublicMy Commission expires **1-26-41**

Place _____ Date _____

Name **H. J. Payne**

Position _____

Representing _____

Company or Operator _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	36		Caliche & sand rock
36	90		Sand rock
90	133		Water sand
133	280		Sand & shells
280	290		Redbed
290	1343		Redbed & shells
1143	1285		Redbed
1285	1395		Bedrock
1395	1496		Anhydrite
1496	1730		Salt
1730	1895		Salt, anhydrite & gyp
1895	2260		Salt
2260	2355		Salt & potash
2355	2377		Anhydrite & streaks salt
2377	2440		Anhydrite, broken
2440	2535		Salt
2535	2579		Anhydrite & potash
2579	2610		Broken anhydrite & salt
2610	2906		Anhydrite
2906	3133		Anhydrite & gyp
3133	3187		Anhydrite & lime
3187	3227		Brown lime & anhydrite
3227	3285		Broken lime & anhydrite
3285	3335		Lime
3335	3380		Brown & gray lime
3380	3425		Lime with streaks of anhydrite
3425	3471		Gray lime
3471	3516		Brown & gray lime
3516	3549		Brown lime
3549	3666		Gray lime
3666	3675		Broken lime, showing gas
3675	3695		Hard gray lime
3695	3708		Lime
3708	3720		Hard lime
3720	3729		Sandy lime
3729	3745		Hard gray lime
3745	3769		Hard lime
3769	3786		Gray lime
3786	3820		Lime
3820	3878		Hard lime
3878	4026		Lime.

Total depth 4026'. Line pay from 3930 to 4026. Well was shot with 340 quarts Nitro from 3982 to 4026 on 12-12-37. 2" upset tubing set at 4007 and well acidized with 4000 gallons on 12-22-37. Initial production 176 bbls oil, no water & 537 MCF gas, thru 3/4" choke on 2" tubing.

Texas-New Mexico Pipe Line connected and running top allowable effective January 1, 1937

Well was both shot and acidized.