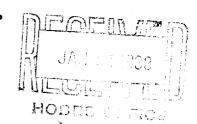


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Well is OU feet south of the North line and feet west of the East line of If State land the oil and gas lease is No. 13988 Assignment No. Address. If gatented land the owner is Address Bontinental Oil Company Address 12-11-37 The Lessee is Bontinental Oil Company Address 12-11-37 Drilling commenced 11-7-37 Name of drilling contractor Herschbach Drig. Co. Address. Elevation above sea level at top of casing 3696 Elevation above sea level at top of casing 3696 The information given is to be kept confidential until. 19 OIL SANDS OR ZONES No. 1, from 3930 to No. 4, from to No. 5, from to No. 5, from to No. 5, from to No. 5, from to No. 6, from to No. 6, from to No. 6, from to No. 7, from to No. 7, from to No. 8, from to Feet. No. 1, from to feet. No. 2, from to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet. No. 5, from to feet. No. 6, from to feet. No. 7, from to feet. No. 8, from to feet. No. 1, from to feet. No. 1, from to feet. No. 2, from to feet. No. 4, from feet. No. 1, from to feet. No. 1, from No. 8, from to feet. No. 1, from No. 6, from No. 7, from No.	040		Company or O			Box C	C, Hobb		Mexico	
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ubscribed and sworn to before me this / 8	Results of If drill-ste Rotary too Cable too Put to pro Put to pro emulsion; If gas well Rock press	em or other sols were used by the solution of the factor o	anuary irst 24 hours water; 24 hours sq. in. Payne Powell	TECORD OF or deviation O fee fee fee TORMAT	DRUL-STEM surveys were TOOLS U to	I AND SPEC made. subm JSED feet, an feet, an TION arrels of flui ent. Gravit allons gasoli YEES ON OTHE	CIAL TESTS it report on d from d from d of which Ey, Be ine per 1,000	separate s fe	eet to	fee
TO THE DELINE	Results of If drill-ste Rotary too Cable too Put to pro The produce emulsion; If gas well Rock press	em or other sols were used by the solution of the factor o	anuary irst 24 hours water; 24 hours sq. in. Payne Powell	TECORD OF or deviation O fee fee fee TORMAT	DRUL-STEM surveys were TOOLS U to	I AND SPEC made. subm JSED feet, an feet, an TION arrels of flui ent. Gravit allons gasoli YEES ON OTHE	CIAL TESTS it report on d from d from d of which Ey, Be ine per 1,000	separate s fe	eet to	fee

Notary Public

1 - 26 - 4/ My Commission expires_

Representing____ Company or Operator

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	36		Caliche & sand rock
36	80		and rock
80	133		water sand
133	280		Sand & shells
280	290		Redbed
290	1543	1	Redbed & shells
1143	1285		Redbed
1285	1395		sedrock
1395	1496		Anhydrite
1496	1730		Salt
1730	1895		Salt, anhydrite & gyp
1895	2260		palt
2260	2355		Salt & potash
2355	2377	<u> </u>	Anhydrite & streaks salt
2377	2440		Anhydrite, broken
2440	2535		Salt
2535	257 9		Anhydrite & potash
2579	2610		Broken anhydrite & salt
2610	2906		Anhydrite
2906	3133	1	Anhydrite & gyp
3133	3187		Anhydrite & lime
3187	3227		The state of the s
3227	3285		Broken lime & anhydrite
3285	3335		Lime Harris Harr
3335	3380		Brown & gray lime
338 0	3425		Lime with streaks of anhydrite
3425	3471		Gray lime
3471	3516		Brown & gray lime
3516	3549		Drown lime
3549	3666		Gray lime
3666	3675		Broken lime, showing gas
3675	3685		Hard gray lime
3685	3708		Lime
57 08	3720		Hard lime
3720	3 729		Sandy lime
3729	3745		Hard gray lime
3745	3769	:	Hard lime
376 9	3786		Gray lime
378 6	3820		Lime
3820	3878		Hard lime
5020	4006		T.ime.

Total depth 4026. Line pay from 3930 to 4026. Vell was shot with 340 quarts Nitro from 3982 to 4026 on 12-12-37. 2" upset tubing set at 4007 and well acidized with 4000 gallons on 12-22-37. Initial production 176 bbls oil, no water & 537 MCF gas, thru 3/4" choke on 2" tubing.

William Wag of the

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Texas-New Mexico Pipe Line connected and running top allowable effective January 1, 1937
Well was both shot and acidized.

Lime.

38**7**8

4026