

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-1616

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
A-1543-1

7. Lease Name or Unit Agreement Name
BLK. 3
NORTH MONUMENT G/SA UNIT

8. Well No.
15

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line
Section 17 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103
4-6-92 Thru 4-13-92

MIRU DA&S Well Service & TOH w/rods. Removed wellhead, installed BOP & TOH w/tbg. & pump. Ran 5-1/2" x 2-3/8" Baker Lok-set RBP & set at 3,750'. TIH w/5-1/2" x 2-3/8" Baker fullbore pkr. set at 3,731' & press. RBP to 1,000#. Held OK. Attempted to press. test csg. w/no results. Re-set pkr. at intervals testing & found leak fr. 3,645'-3,668'. TOH w/pkr. Dumped 3 sks. sand on top RBP. TIH w/pkr. Halliburton spotted 500 gal. 15% HEFE acid into perfs. fr. 3,600'-3,668'. TOH w/pkr. TIH w/Halliburton 5-1/2" 17# EZ-Drill cement retainer & set at 3,575'. Cement squeezed perfs. fr. 3,600'-3,668' w/150 sks. Class C neat cement. Reversed out 62 sks, left 9 sks. in csg. & squeezed 79 sks. into formation. WOC. TIH w/4-3/4" bit & checked cement at 3,569'. Drld. cement, retainer at 3,575' & cement to 3,627'. Circ. hole clean & tested 5-1/2" csg. to 560#. Held OK. Drld. cement fr. 3,627' to drill out at 3,678'. Circ. hole clean & press. tested 5-1/2" csg. to 530# for 34 mins. Held OK. Chart attached. TOH w/bit. TIH w/retrieving head, latched onto RBP & TOH. TIH w/working (Cont. On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 5-19-92
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)
APPROVED BY JERRY SEXTON TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 26 '92

bb1. & Baker TAC. Set seating shoe OE at 3,944'. Top of working bb1. at 3,922' & TAC at 3,794'. Removed BOP & installed wellhead. TIH w/plunger on wt. bars & rods. RDPU, cleaned location & resumed prod. well.

Test of 4-15-92: Prod. 13 B0, 476 BW & 27 MCFGPD in 24 hours.

(Prior - Chevron, Graham State NCT G #1)