Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

miler add fless corpora,	++						i i	API No.			
Amerada Hess Corporation Amerada Hess Corporation						30-025-05616					
Drawer D, Monument, N		co 8826	55					. ———			
son(s) for Filing (Check proper box) Well					Oil	ver (Please exp	lain)				
ompletion	Oil	Change is	Tracep Dry G								
nge in Operator	Casinghos		Conde								
ange of operator give name address of previous operator											
DESCRIPTION OF WELL	ANDIE	ACF					"			·	
e Name B1k. 3 Well No. Pool Name, Inch.					ding Formation Vind			of Lease Lease No.			
North Monument G/SA U	Init	15			onument (G/SA		Federal or Fee	A-154		
Unit Letter0	. 660	1			٠	100		· · · · · · · · · · · · · · · · · · ·	<u></u>		
Onn Latter	_ :		. Feet P	rom The	Lin	e and198	<u> </u>	eet From The	East	Li	
Section 17 Towns	hip 199	<u> </u>	Range	37E	,N	мрм,	Lea			County	
DESIGNATION OF TRAI	NSPORTE	R OF O	II. AN	IN NATE	IDAL CAC						
- or versionmen tremplants of Off	F-Y-1	or Condes	i sedio		Address (Gi	n address to w	hich approved	copy of this form	is to be see	u)	
exas New Mexico Pipe of Authorized Transporter of Casis	nehead Clas		or Dry	<u> </u>	16/0 B	roadway,	Denver,	Colorado	80202		
arren Petroleum Comp	any		G Diy		P. 0.	Box 1589	<i>hich approved</i> Tulsa,	OK. 74102	is to be ser	u)	
il produces oil or liquids, Unit Sec. Twp.				Rge	is gas actually connected?			When ?			
production is commingled with that	from any oth	er lease or	Dool. ei	Ve commine	line celes succ	h					
COMPLETION DATA				······································	and order smit	oea:	- 1 ,		 -	-	
esignate Type of Completion	ı - (X)	Oli Well		Ges Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Spudded		pl. Ready to	Prod.		Total Depth	<u></u>	<u> </u>	<u> </u>		<u>i</u>	
tions (DF, RKB, RT, GR, etc.)	- 							P.B.T.D.			
•	Name of Pr	rme of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
rations					J			Darek Carina 6			
								Depth Casing S	noe		
TUBING, CASING AN CASING AN CASING AN CASING A TUBING SIZE											
SACHAGE TOBING SIZE				HZE	DEPTH SET			SACKS CEMENT			
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EST DATA AND REQUES WELL (Test must be often	ST FOR A	LLOWA	BLE		1			L			
WELL (Test must be after r First New Oil Run To Tank	Date of Tes	al volume o	f load o	ril and must	be equal to or	exceed top allo	wable for this	depth or be for j	ખી 24 hows	.)	
	Date of Test							40.1			
h of Too	.				i rroducing Me	thod (Flow, pu	mp. gas lift, e	ic.)			
h of Test	Tubing Pres	en i.e			Casing Pressu	uios (riow, pu	mp. gas lift, e	Choke Size			
	Tubing Pres	ente			Casing Pressu	uios (riow, pu	mp, gas lift, e	Choke Size			
Prod. During Test		- Carte				uios (riow, pu	mp. gas lift, e				
Prod. During Test WELL	Oil - Bbis,				Casing Pressu	uios (riow, pu	mp. gas lift, e	Choke Size			
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