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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 27 4 01 PM '66

6a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER: **Oil - Gas Dual**  
2. Name of Operator: **Gulf Oil Corporation**  
3. Address of Operator: **Box 670, Hobbs, New Mexico**  
4. Location of Well: UNIT LETTER **0**, **660** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **East** LINE, SECTION **17** TOWNSHIP **19-S** RANGE **37-E** NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name: **Graham State (NCT-G) Graham State (NCT-G) Com**  
9. Well No.: **1**  
10. Field and Pool, or Wildcat: **Bumont Gas - Monument Oil**

15. Elevation (Show whether DF, RT, GR, etc.): **3670' DF**  
12. County: **Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

**Repaired communication**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**3995' TD.**  
Pulled rods and Pump. Closed type BB CV at 3927'. Opened type B CV at 3729'. Closed in Monument zone. Circulated Bumont zone with 100 barrels of oil. Unlatched from receptacle at 3764' and pulled tubing. Found split in type B CV at 3729'. Ran Baker C-1 receptacle and type B CV on 2-3/8" tubing. Tested tubing in hole with 4000#. Latched into receptacle with 8,000# tension. Closed CV at 3729'. Could not open CV at 3927'. Perforated 2-3/8" tubing at 3925' with 2, 1/2" holes. Ran rods and pump in Monument zone. Placed both zones on production. Will re-run packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Area Production Manager** DATE **July 26, 1966**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: