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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|--|-----------------------------------|-------------------------|---|-------------------------|----------------------|--|
| Name of Company Gulf Oil Corporation | | | | Address Box 2167, Hobbs, New Mexico | | | |
| Lease Graham State G | | Well No. 1 | Unit Letter 0 | Section 17 | Township 19-S | Range 37-E | |
| Date Work Performed 9-21 to 11-2-62 | | Pool Emont and Monument | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Repaired communications**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Repaired communications as follows:

Pulled 2-3/8" tubing. Found hole in tubing at approximately 3654'. Hydrotested tubing back in hole with 4000#. Found hole in tubing at approximately 3527'. Latched into packer and set with 16,000# tension. Spotted 500 gallons of 15% Iron controlled acid over 5-1/2" casing perforation 3668 to 3495'. Max press 2500#, min 2300#. Flushed with 23 barrels of oil. Ran R & P in Monument zone. Ran packer leakage test and placed both zones on production.

| | | |
|--------------------------------------|---------------------------------------|--|
| Witnessed by C. L. Morrill | Position Production Foreman | Company Gulf Oil Corporation |
|--------------------------------------|---------------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|-----------------------------------|-----------------------------|--------------------------------------|--|-----------------------------------|
| D F Elev. 3670 | T D 3995 | P B T D --- | Producing Interval 3495-3668 Em. | Completion Date 1-13-37 |
| Tubing Diameter 2-3/8 " | Tubing Depth 3962 | Oil String Diameter 5-1/2" | Oil String Depth 3308 | |

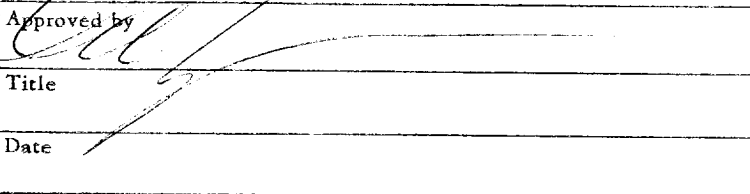
| | |
|--|---------------------------------------|
| Perforated Interval(s) 3495-3668 Emont | Producing Formation(s) Time |
| Open Hole Interval 3808-3995' Monument | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 8-30-62 Mon | 30 | 3.0 | 79 | 100 | --- |
| | 7-21-61 Em. | 0 | 2950.0 | 0 | --- | --- |
| After Workover | 10-31-62 Mon | 27 | 29.0 | 100 | 1074 | --- |
| | 11-2-62 Em. | 0 | 1400.0 | --- | --- | --- |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|---|--|
| Approved by  | Name Area Production Manager |
| Title | Position Area Production Manager |
| Date | Company Gulf Oil Corporation |