

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05618
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1543-1
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 3	
8. Well No.	16
9. Pool name or Wildcat	
EUNICE MONUMENT G/SA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>17</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>INTEGRITY TEST</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #316 09-29-93 Thru 10-04-93

DA&S Well Service rigged up pulling unit. TOH w/1-1/4" x 16' polish rod w/1-1/2" x 6' polish rod liner, 45-3/4" sucker rods, 110-5/8" sucker rods and a 2" x 1-1/4" RHBC sucker rod pump. Removed wellhead and installed BOP. TOH w/127 jts. of 2-3/8" tubing, 1 2-3/8" mud anchor and a 2-3/8" SN. TIH w/4-3/4" skirted bit on 129 jts. of 2-3/8" tubing and tagged top of fill at 3,948' for a total of 47' of fill. TOH w/tubing and bit. TIH w/5-1/2" RBP on 120 jts. of 2-3/8" tubing and set at 3,701'. Circulated hole clean w/130 bbls. of fresh water. Test casing to 580 psi. Pressure remained at 580 psi for 30 minutes. Note: well passed the integrity test. TOH w/tubing and RBP. TIH w/4-3/4" skirted bit on 121 jts. of 2-3/8" tubing at 3,731'. Pumped 130 bbls. of fresh water and broke circulation. Pulled up one stand. Pumped 130 bbls. of fresh water to circulate hole. Tag up at 3,948' and cleaned out fill to 3,995'. Circulated (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 10-06-93
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 19 1993
CONDITIONS OF APPROVAL, IF ANY:

hole clean. Rigged down power swivel. TOH w/tubing and bit. TIH w/2-3/8" SN, 1 jt. 2-7/8" salt lined tubing, 8 jts. of 2-3/8" 10v tubing, 5-1/2" x 2-3/8" baker TAC and 119 jts. of 2-3/8" 10v tbg. SN set o.e. at 3,951'. TAC set at 3,673' w/14,000# tension. Removed BOP and installed wellhead. TIH w/2" x 1-1/4" RHBC 6' x 3' x S x 4' sucker rod pump #A-1156 on 109-5/8" sucker rods, 45-3/4" sucker rods, 1 3/4" x 8' pony rod, 2 3/4" x 4' pony rods, 1 3/4" x 2' pony rod and a 1-1/4" x 16' piston steel polish rod w/a 1-1/2" x 8' polish rod liner. Loaded and tested tubing to 500 psi. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up with rod tongs. Rigged down pulling unit and cleaned location. Resumed prod. well.

Test (24 Hours): 1 BOPD, 2 BWPD, and 3 MCF