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LAND OFFICE	
OPERATOR	

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
3-NMOCC  
1-FILE

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-   
2. Name of Operator  
**GETTY OIL COMPANY**  
3. Address of Operator  
**P.O. BOX 249, HOBBS, NEW MEXICO 88240**  
4. Location of Well  
UNIT LETTER **E** **1980** FEET FROM THE **North** LINE AND **660** FEET FROM  
THE **WEST** LINE, SECTION **17** TOWNSHIP **19-S** RANGE **37-E** NMPM.  
10. Field and Pool, or Wildcat  
**EUMONT**  
7. Unit Agreement Name  
8. Farm or Lease Name  
**STATE "J"**  
9. Well No.  
**1**  
15. Elevation (Show whether DF, RT, GR, etc.)  
**3717 D.F.**  
12. County  
**LEA**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER   
PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOBS   
OTHER   
ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
**It is proposed to lower the tubing to 3475' and to treat the selective Queen perforations 3494 to 3716' with 275 gallons of Isopropyl alcohol and displace with 26,000 SCF of N<sub>2</sub>, and test.**

**If a satisfactory completion in the Eumont Gas is not made, the well will be perforated with 4 shots 3348-50'. A pump-in test will be made and squeeze cemented if warranted. After drill-out, the well will be perforated for production 3358-3493' with 28 selective shots. The interval 3358-3493 will then be bracketed and treated with 6000 gals. of 7-1/2% LST NE H Cl with 200-800 SCF of N<sub>2</sub>. The well will then be tested for productivity.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Wade: TITLE AREA SUPERINTENDENT DATE 10-28-75

APPROVED BY Orig. Signed By Jerry Sexton TITLE Dist. 1. Supv. DATE OCT 31 1975

CONDITIONS OF APPROVAL, IF ANY:  
EJM/bh