

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

Orig & 3cc: NMOCC
lcc: File

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State "J"
3. Address of Operator P. O. Box 249, Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 19S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3714 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug Off Gas Zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and ran HOWCO retrievable BP and RITS. Set BP at 3700'. Dumped 3 sacks sand on top. Tagged sand fillup at 3687. Set RITS at 3450. Squeezed w/100 sacks Incor neat w/2# salt per sack and 3/4 of 1% CFR-2. Maximum pressure 3900#. Reversed out, no cement. Re-set tool and pressured up to 2700# and shut in. Ran 6-1/4" OD bit and drilled out cement to top of sand on retrievable BP. Tested casing at 1450# for 30 min, OK. Ran retrieving tool and recovered BP. Pulled tail pipe below Model D packer. Tested 2" tubing in hole w/4000#. Tagged TD at 4028', no fillup. Set tubing at 4009. Ran rods and pump, and started pumping 11-7-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

G. L. WADE

TITLE **Area Supt.**

DATE **11-10-67**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: