

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-05623
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1382-4
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 2
8. Well No.	13
9. Pool name or Wildcat	Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. BOX 840 SEMINOLE, TX 79360	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-16 thru 2-24-2000

MIRU Tyler Well Svc. Removed wellhead, installed BOP, & TOH w/tbg. & pkr. TIH w/4-1/4" bit to 4027' & TOH. TIH w/5" RBP set at 3835' & pkr. at 3815' & tested RBP to 1000 PSI. Held OK. Spot 1 sk. sand on top RBP. Moved pkr. testing at intervals & located csg. leak fr. 3525' - 3590'. TIH w/7" RBP & set at 3600'. Spot 2 sks. sand on top RBP. Halliburton Svc. spotted 30 sks. 50/50 Micro-Matrix cement in csg. leak. WOC. TIH w/6-1/8" bit, tagged top of cement at 3490' & drld. cement fr. 3490' - 3590'. Circ. hole clean. TIH w/ret. tool. circ. sand off RBP at 3600', latched onto & TOH w/RBP. TIH w/ret. tool, washed sand off RBP at 3835' latched onto & TOH w/RBP. TIH w/5" Arrow 1-XS pkr. on 2-3/8" poly-lined tbg. & set pkr. at 3833'. Circ. pkr. fluid.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 3-2-2000  
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Press. tested csg. to 520 PSI for 30 min. Removed BOP & installed wellhead.  
RDPU, cleaned location & continued injecting water.

