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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator MERADA HESS CORPORATION		Well API No. 3002505623
Location RAWER D, MONUMENT, NEW MEXICO 88265		
Requester (Check proper box) Well <input type="checkbox"/> Completion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		<input checked="" type="checkbox"/> Other (Please explain) NEW WATERFLOOD UNIT EFFECTIVE 1/1/92. ORDER NO. R-9494 ALSO, CHANGE NAME FR. STATE G #1 TO NORTH MONUMENT G/SA UNIT BLK. 2, #13.
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Name of operator give name Address of previous operator		

DESCRIPTION OF WELL AND LEASE		Kind of Lease State, Federal or Free	Lease No. B-1382 -4
Well Name NORTH MONUMENT G/SA UNIT	Well No. 13	Pool Name, including Formation EUNICE MONUMENT G/SA	
Location Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 18 Township 19S Range 37E, NMPM, LEA County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPELINE CORPORATION		P.O. BOX 2648, HOUSTON, TEXAS 77001	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM COMPANY		Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589, TULSA, OK 74102	
Does it produce oil or liquids, location of tanks.	Unit L	Sec. 18	Twp. 19S
		Rge. 37E	Is gas actually connected? When ?

Is production commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Corrosions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Corrosions					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Is First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature ROBERT L. WILLIAMS, JR.	UNIT SUPERINTENDENT
Printed Name	Title
1/1/92	505-393-2144
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved	By ORIGINAL SIGNED BY UNIT SUPERINTENDENT
	Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.