

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-025-05624

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B 1382

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DESPEN FLUG BACK DIFF RESRV OTHER _____

2. Name of Operator
 Amerada Hess Corporation

3. Address of Operator
 Drawer D, Monument, New Mexico 88265

4. Well Location
 Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
 Section 18 Township 19S Range 37E NMPM Lea County

7. Lease Name or Unit Agreement Name
 State G

8. Well No.
 2

9. Pool name or Wildcat
 Eumont Yates 7RQ

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)
 1-9-92

13. Elevations (DF & RKB, RT, GR, etc.)
 3714' GR

14. Elev. Casinghead

15. Total Depth
 4045'

16. Plug Back T.D.
 3782'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
 Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 3546' - 3670' Eumont Yates 7RQ

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
 CBL-CCL-GR

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13"	40#	199'	17"	Previously	Ran
8-5/8"	32#	2,573'	11"	"	"
6-5/8"	20#	3,946'	7-7/8"	"	"

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3534'	3541'

26. Perforation record (interval, size, and number)
 Perf. at following w/4" csg. gun: 3546', 3551', 3559', 3563', 3571', 3575', 3578', 3589', 3594', 3597', 3606', 3618', 3622', 3630', 3640', 3643', 3647', 3661', 3664' & 3670' w/2 SPF, total 40 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 3546'-3670' 2000 gal. 15% NEFE HCL & fraced w/54,000 gal. 50 quality CO2 foam, 35# guar cross linked gel &

28. **PRODUCTION** 171,000# 12/20 Brady sand.

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)
 Flowing

Well Status (Prod. or Shut-in)
 Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-6-92	24	1"		0	300	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
75#						

29. Disposition of Gas (Sold, used for fuel, vented, etc.) NS
 Sold - connected to Enron 2-5-92.

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R. L. Wheeler, Jr. Printed Name R. L. Wheeler, Jr. Title Supv. Adm. Svc. Date 2-10-92

