



7RQ 6-5/8" csg. perf. fr. 3546' - 3670' w/2000 gal. 15% NEFE HC<sup>1</sup> acid & 60 ball sealers as diverter. Dowell fracd Eumonia Yates 7RQ zone 6-5/8" csg. perf. fr. 3546' - 3670' w/54,000 gal. 50 quality CO2 foam, 35# guar cross-linked gel & 200,000# 12/20 Brady sand. Well screened out at 171,000# sand & 106 tons CO2. Left 6720# sand in tbg. Cavins Corp. ran 2-1/8" sand pump & ran 2-1/8" Cavins bailer & attempted to clean out sand. ran bit & drld. out sand. TOH w/pkr. & drld. sand to PBD at 3782'. Circ. well clean. Ran 6-5/8" x 2-7/8" Baker Model R dbl. grip pkr. on 111 jts. 2-7/8" tbg. set at 3534' & pkr. at 3541'. Removed BOP & installed wellhead. RDPU & cleaned location.

12-17-91 thru 1-6-92: Swabbed & flow tested well.

1-8-92: Jarrel Ser. ran BHP & 4 pt. survey.

1-9-92: Closed well in for pipeline connection.

REC-10

FEB 01

HOT