

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3002505625

5. Indicate Type of Lease STATE FEE

6. State Oil & Gas Lease No. E-6506-1

7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 2

8. Well No. 8

9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator AMERADA HESS CORPORATION

3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NE WMEXICO 88265

4. Well Location

Unit Letter H : 1980 Feet From The NORTH Line and 666 Feet From The EAST Line

Section 18 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3906

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING OTHER:

SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #208

X-Port Well Service moved in and rigged up pulling unit. Unseated SV. TOH w/59-7/8", 99-3/4" and 1-3/4" x 4' plunger w/SV. Unflanged wellhead, installed 9-5/8" 8rd x 6" 900 adapter flange and 6" 900 BOP. TOH w/9 jts. 2-3/8" 8rd tubing, 118 jts. of 2-3/8" 10V tubing and 20 175 THBC 16-18 pump barrel (A-1121). TIH w/7" Model "G" loc-set RBP, retrieving head and p.u. 121 jts. 2-7/8" tubing. Set 7" RBP at 3,804'. Circ. wellbore w/150 bbls. fresh water. Closed BOP and attempted to pressure csg. Established injection rate of 3-1/2BPM at 600 psi. TOH w/60 jts. 2-7/8" tubing. Retrieving head at 1,924'. TOH w/61 jts. 2-7/8" tubing and retrieving head. TIH w/7" fullbore packer, SN and 66 jts. 2-7/8" tubing. Set packer at 2,085'. Pressure tested packer and RBP at 3,804' to 600 psi. Tools held. TOH w/1 jt. and set packer at 2,053'. Pressure tested annulus to 580 psi. Failed to hold. TOH w/1 jt. and set packer at 2,022'. Pressure tested annulus to 600 psi. Casing held. Isolated 7"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 09-01-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY GARY WINK FIELD REP I

APPROVED BY _____ TITLE _____ DATE OCT 04 1994

CONDITIONS OF APPROVAL, IF ANY: _____

(08-07-94 Thru 08-22-94 Continued)

casing leak from 2,022' to 2,085'. Attempted to est. inj. rate. Pressured to 750 psi and lost 180 psi in 14 mins. Retested to 860 psi and lost 130 psi in 10 mins. TOH w/64 jts. 2-7/8" tubing, SN and 7" packer. TIH w/110 jts. 2-7/8" tubing open ended at 3,454'. Scurried and spotted 3 sacks sand. TOH w/43 jts. open ended at 2,110'. Halliburton moved in and rigged up. Spotted 40 sacks Micro-Matrix plug at 2,110'. TOH w/8 jts. 2-7/8" tubing and reversed out at 1,858'. TOH w/59 jts. 2-7/8" tubing. TIH w/7" fullbore packer, SN and 57 jts. 2-7/8" tubing. Set packer at 1,802'. Pressured annulus to 500 psi. Squeezed 2 bbls. into leak. Max. pp-1,050 psi. Calc. TOC at 1,908'. Released pressure off tubing and casing. TOH w/57 jts. of 2-7/8" tubing, SN and 7" fullbore packer. Removed 6" 900 BOP and 9-5/8" 8rd x 6" 900 adapter flange. Spared 7" 22# casing, cut off old 2,000# WP wellhead and installed new National 11"-3M x 9-5/8" intermediate casing flange x 11"-3M x 7-1/16" ID-3M tubing spool. Pressure tested wellhead. Held. Installed 6" 900 BOP. TIH w/6-1/8" bit, 6 4-3/4" drill collars, and 57 jts. 2-7/8" tubing. Tagged cement at 1,961'. P.U. power swivel and stripper head. Drilled cement from 1,961' to 2,110' and fell through. Ran bit to 2,167'. No stringers. Circ. hole clean. Pressure tested casing to 520 psi and charted 20 mins. prior operator casing integrity test. Well passed the test. TOH w/63 jts. 2-7/8" tubing, 6 4-3/4" drill collars and 6-1/8" bit. TIH w/retrieving head, SN and 121 jts. 2-7/8" tubing. Tagged fill at 3,794'. Circ. sand off and released 7" RBP. TOH w/121 jts. 2-7/8" tubing, SN and 7" Model "G" loc-set RBP. TIH w/6-1/8" bit, 6 4-3/4" drill collars and 123 jts. 2-7/8" tubing. Tagged at 4,017'. P.U. swivel. ABC Rental moved in and rigged up foam unit. Unload fluid from well and break circ. Drilled from 4,017' to 4,026' TD. Circ. well clean. L.D. swivel. TOH w/123 jts. 2-7/8" tubing, 6 4-3/4" drill collars and 6-1/8" bit. Rotary Wireline moved in and rigged up. Mixed and dump bailed 8 sacks Class "C" cement in 4 runs. Calc. top of cement at 3,974'. Rotary Wireline rigged down and moved out. TIH w/6-1/8" bit, 6 4-3/4" drill collars, and 123 jts. 2-7/8" tubing. Tagged TOC at 4,020'. TOH w/123 jts. 2-7/8" tubing, 6 4-3/4" drill collars and 6-1/8" bit. Jarrel Services moved in and rigged up. Mixed and dump bailed 8 sacks cement in 3 runs. Calc. top of cement at 3,974'. Jarrel Services rigged down and moved out. TIH w/6-1/8" bit, 6 4-3/4" drill collars, and 121 jts. 2-7/8" tubing. Tagged TOC at 3,980'. TOH l.d. w/121 jts. 2-7/8" tubing, 6 4-3/4" drill collars and 6-1/8" bit. TIH w/FTI Sonic Hammer, SN and 127 jts. 2-3/8" tubing. Dropped SV and pressure tested tubing to 1,500 psi. Tubing held. Rig up sandline and attempted to fish SV. Broke circ. to clean fill off SV. Caught SV and POH. Circ. wellbore with 150 bbls. fresh water. TOH w/4 jts. 2-3/8" tubing. Tool at 3,854'. Serfco moved in and rigged up equipment. Pressure tested liner. Acidized open hole from 3,874' to 3,980' w/5,000 gals. of 15% NEFE DI acid w/3% DP-77MX chemical. Max. pressure-2,070 psi, avg. pp-800 psi, and ISIP-vacuum. Flushed casing w/30 bbls. fresh water. Load to recover - 218 bbls. TOH w/123 jts. of 2-7/8" tubing, SN and Sonic Hammer. TIH w/3 jts. of 2-7/8" tubing, 7" fullbore packer, SN and 123 jts. of 2-7/8" tubing. Tubing at 3,949' and packer at 3,848'. Rigged up swab equipment. Made 21 swab runs and recovered 80 bbls. water and acid gas.