

(08-07-94 Thru 08-22-94 Continued)

Initial fluid level at 1,600' and final fluid at 1,900'. Continue swabbing making 36 runs for a total of 155 bbls. of water and a slight show of gas. Starting fluid level at 1,700'. Final fluid level at 2,100'. Swabbed back a total of 235 bbls. of water and no oil. TOH w/tubing and packer. TIH w/20-175 THBC 16-18 P.B. (A-1121), 5 jts. 2-3/8" 10V tubing, 7" x 2-3/8" TAC, 113 jts. 2-3/8" 10v tubing, and 7 jts. 2-3/8" tubing. Removed BOP, set TAC at 3,758' w/16,000 psi, and flanged up wellhead. TIH w/1-3/4" x 4' plunger w/HPT and SV. P.U. 6 1-1/2" K-bars, 91-3/4", and 58-7/8" rods. Seated and got off SV. Note: L.D. 8-3/4" and 1-7/8" rods on TIH. Hung well on, loaded tubing, spaced out pump, and resumed production. X-Pert Well Service rigged down, cleaned location and moved out. Resume producing well.

Well Test (24 Hours): 2 BOPD, 82 BWPB, AND 11 MCFPD