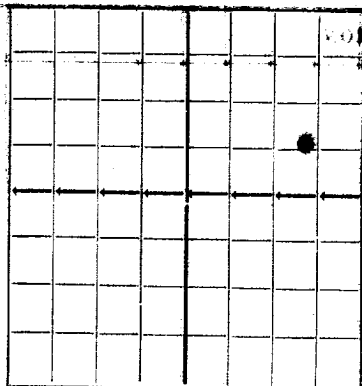


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (X) - SUBMIT IN TRIPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

Gulf Oil Corporation

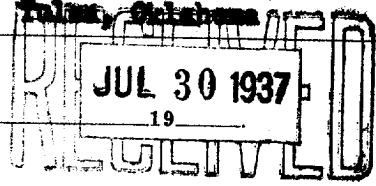
Tulsa, Oklahoma

F.W. Kutter Co. Company or Operator
Well No. 1 of Sec. 16 T. 19S
Lease 57E Monument Lea County.
Well is 1990 feet south of the North line and 660 feet west of the East line of SE 1/4

If State land the oil and gas lease is No. B-248 Assignment No.
If patented land the owner is
If Government land the permittee is

The Lessee is Gulf Oil Corporation Tulsa, Oklahoma
Drilling commenced 4-19 1937 Drilling was completed 5-18 1937
Name of drilling contractor Loffland Brothers Tulsa, Oklahoma

Elevation above sea level at top of casing 5708 feet.
The information given is to be kept confidential until



OIL SANDS OR ZONES
No. 1, from 3700' to 4026'
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from Rotary hole to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

Table with 9 columns: SIZE, WEIGHT PER FOOT, THREADS PER INCH, MAKE, AMOUNT, KIND OF SHOE, CUT & FILLED FROM, PERFORATED FROM TO, PURPOSE. Rows include 1 1/2 inch 40 lb Layw. 287', 9-5/8 inch 36 lb Layw. 1339, and 7 inch 22 lb Sals. 5874.

MUDDING AND CEMENTING RECORD

Table with 7 columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHOD USED, MUD GRAVITY, AMOUNT OF MUD USED. Rows include 17 inch 1 1/2 inch 287' 250 Halliburton Used 500# of Calcium chloride, 12-1/4 inch 9-5/8 inch 1339 400 Halliburton Used 500# of Aquagel, and 8-5/4 inch 7 inch 5874 200 Halliburton.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

Table with 7 columns: SIZE, SHELL USED, EXPLOSIVE OR CHEMICAL USED, QUANTITY, DATE, DEPTH SHOT OR TREATED, DEPTH CLEANED OUT.

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' to 4026' feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing June 1, 1937
The production of the first 24 hours was 456 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours 578,000 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller
Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28 day of July, 1937
Notary Public

Tulsa, Oklahoma July 28, 1937
Name: [Signature]
Position: General Superintendent
Representing: Gulf Oil Corporation
Company or Operator: Tulsa, Oklahoma

My Commission expires March 16, 1940

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	56'		Galechi
	293		Red bed & shells
	766		Red bed
	1080		Red bed & red rock
	1510		Red rock
	1513		Anhydrite
	1684		Anhydrite & shells
	1987		Salt & shells
	2180		Salt & anhydrite
	2453		Salt & shells
	2570		Salt, gyp, potash & anhydrite
	2605		Anhydrite, hard
	2758		Anhydrite & lime
	2789		Anhydrite
	2870		Lime
	2944		Anhydrite & lime
	3727		Lime
	3759		Brown lime
	4026		Lime
			Formation tons:
			Anhydrite 1510'
			Salt Base 2490
			Brown lime 2775
			Upper san andres 3700
			Pay 3925