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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

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District Office			
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 OIL CONSERVATION DIVISION 2040 Pacheco St.		WELL API NO. 30-025-05626	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505		5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. E - 6506 - 1
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT
1. Type of Well: OIL GAS WELL OTHER INJECTION			BLK 2
2. Name of Operator Amerada Hess Corporation			8. Well No.
3. Address of Operator P.O. BOX 840 SEMINOLE, TX 79363			9. Pool name or Wildcat EUNICE MONUMENT G/SA
4. Well Location Unit Letter G:1980	Feet From The NORTH	Line and 19	80 Feet From The EAST Line
Section 18	Township 19S R	ange 37E	NMPM LEA County
Section 18	Township 193 R 10. Elevation (Show wheth		
	///////		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUI			BSEQUENT REPORT OF:
			T ALTERNO CASINO
PERFORM REMEDIAL WORK	PLUG AND ABANDON L	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT L
PULL OR ALTER CASING		CASING TEST AND C	<i>Y</i> —
OTHER:		OTHER:CONVE	RT TO INJECTION WELL \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
2-10-1998 THRU 2-20-1998 DIVISION ORDER #R-9596, ADMIN. ORDER #WFX-716 MIRU TYLER WELL SVC. & TOH W/RODS & PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TBG. TIH W/4-3/4" BIT TO 3874' & TOH. TIH W/5-1/2" RBP & SET AT 3846'. DUMPED 1 SK. SAND ON TOP RBP. REMOVED BOP & OLD WELLHEAD. INSTALLED NEW WELLHEAD. RE-INSTALLED BOP. RAN RETRIEVING HEAD, CIRC. SAND OFF RBP, LATCHED ONTO & TOH W/RBP. RAN 4-3/4" BIT & TAGGED AT 3874'. BROKE CIRC. & CLEANED OUT OH TO TD AT 4030'. CIRC. CLEAN. TIH W/2-3/8" TBG. SET OE AT 4029'. HALLIBURTON SVC. SPOTTED 25 SKS. CLASS H CEMENT. WOC. TAGGED TOP OF CEMENT AT 3969'. SWABBED WELL. WESTERN ATLAS PERF. 5-1/2" CSG. W/2 SPF, TOTAL 53 HOLES, USING 4" PERF. GUN FR. 3846' - 3872'. AMERICAN FRACMASTER ACIDIZED PERFS. FR. 3846' - 3872' & O.H. FR. 3874' - 3969' W/4200 GAL. 15.5% NEFE ACID. CONTINUED OVER.			
I hereby certify that the information above is	true and complete to the best of my knowled	lge and belief.	
SIGNATURE QUATOBY			t DATE 2-26-98
TYPE OR PRINT NAME Colleen Robinson TELEPHONE NO. 915 758-6700			
(This space for State Use)			
•	SIGNED BY		MID & A AAA
GAR	Y WINK	TTLE	MAR 04 1998
CONDITIONS OF APPROVAL, IF ANY:	OREP. II	- <u> </u>	

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SWABBED WELL. RAN 2-3/8" TBG. & SET O.E. AT 3968'. SPOTTED 7 SKS. TOTAL OYSTER SHELLS & BROKE CIRC. W/PROD. WATER. CIRC. CLEAN. HALLIBURTON SVC. SPOTTED 15 SKS. CLASS H CEMENT FR. 3968' - 3856'. WOC. TAGGED TOP OF CEMENT AT 3940' (PBD). SWABBED WELL. TIH W/5-1/2" X 2-3/8" ARROWSET PKR. ON 2-3/8" IPC TBG. & SET PKR. AT 3799'. CIRC. PKR. FLUID. PRESS. TESTED CSG. TO 540 PSI FOR 30 MIN. HELD OK. CHART ATTACHED. REMOVED BOP & INSTALLED WELLHEAD. RDPU & CLEANED LOCATION. WELL STATUS CHANGED FR. PUMPING OIL WELL TO WATER INJECTION WELL. WELL CLOSED IN PENDING INJECTION LINE INSTALLATION. C-103 TO FOLLOW ON FIRST INJECTION.