Submit 5 Copies
Assumptists District Office

En , Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Astodia, NM 88210

000 Rio Berans Rd., Aziec, NM 87410				_		UTHORIZ URAL GAS	S				
Operator AMERADA HESS CORPORATION						Well API No. 3002505627					
DRAWER D, MONUMENT, N	EW MEXICO	8826	55				<u> </u>				
Reason(s) for Filing (Check proper box) lew Well Recompletion Change in Operator		ege is Tra			171/92. CHANGE L	(Please explain ORDER NO EASE NAME RTH MONUN). E & NO.	R-9494 FR. F.W	. KUTTER	R NCT C	
change of operator give same CHEV	RON U.S.A	. INC.	. P.(0. BOX	J, SECT	ION 724R	, CONCO	RD, CA	74524		
I. DESCRIPTION OF WELL A LABOR NAME BLK. NORTH MONUMENT G/SA U	2 We	II No. Po			ng Formation UMENT G/	ςΔ	1	f Lease Federal or Fee		ase No.	
Location F	1980		-	N	ODTU	1000)			<u> </u>	
Unit Letter	100	Fe	et Proc	n 10e	பю			et From The .	MESI	Line	
GO-401	<u></u>		age	37E		IPM, Li	EA			County	
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	(X) or	OF OIL		NATU		address to whi	ich approved	copy of this f	orm is to be se	ni)	
SHELL PIPELINE CORPOR Name of Authorized Transporter of Caning	ATION	X 01	Dry G			2648, HO					
WARREN PETROLEUM COMP	ANY	······································	<u> </u>		1	1589 TI				nı)	
if well produces oil or liquids, jive location of tanks.	Unit Sec	. IT	135	3 7 E	le gas actually	connected?	When	7			
f this production is commingled with that in V. COMPLETION DATA	rom any other k	see or poo	ol, give		ing order numb	er:					
	% [0	il Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded	Date Compt. R	endy to Pr	rod.		Total Depth			P.B.T.D.	İ	.i	
Elevations (DF, RKB, RT, GR, etc.)		•			Too Oll/Co.						
					Top Oil/Gas P	ау		Tubing Depth			
Perforations								Depth Casis	ng Shoe		
	TUI	BING, C	ASIN	G AND	CEMENTIN	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
			 .				· · · · · · · · · · · · · · · · · · ·	-			
V. TEST DATA AND REQUES OIL WELL (Test must be after to				·•				1			
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test	volume of	1004 01	i and must	Producing Me	exceed top allo thad (Flow, pu	mable for the	is depth or be etc.)	for full 24 hou	rs.)	
Length of Test	Tubing Pressure				Casing Press				Choke Size		
Actual Prod. During Test	Oil - Bbis.										
	Oil - Bols.			Water - Bbla.			Gas- MCF				
GAS WELL Actual Prod. Test - MCF/D	II asset of the								• •		
	Length of Test				Bbis. Conden	sale/MMCF	·	Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature ROBERT L. WILLIAMS, JR. SUPERINTENDENT					OIL CONSERVATION DIVISION JAN 0 3 '92 Date Approved By						
Printed Name 1/1/92 Date		т 505-39	itie	44	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.