

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 3002505628 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | E-6506-1 |
| 7. Lease Name or Unit Agreement Name | NORTH MONUMENT G/SA UNIT BLK. 2 |
| 8. Well No. | 5 |
| 9. Pool name or Wildcat | EUNICE MONUMENT G/SA |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 18 Township 19S Range 37E NMMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #205 (07/27/94 Thru 08/16/94)

X-Pert Well Service and Star Tool moved in and rigged up equipment. TOH w/ 60-3/4", 96-5/8" rods, and 20-125-RHBC 06-3-S4 (A-1117). Unflanged wellhead, installed 9-5/8" x 6" 900 adapter flanged, and 6" 900 BOP. TOH w/129 jts. 2-3/8" tubing, SN, 2-3/8" x 4' perf. sub and 2-3/8" mud anchor. TIH w/5-1/2" Model "G" loc-set RBP and 124 jts. 2-3/8" tbg. Set RBP at 3,811'. Retrieving head at 3,805'. Circulate 5-1/2" casing w/fresh water. Opened 7-5/8" intermediate casing valve and pressured 5-1/2" casing to 300 psi. Showed increased gas blow out 7-5/8" casing. Increased pressure on 5-1/2" casing to 500 psi. Tubing hanger spool on 5-1/2" casing began leaking in threads. TOH w/124 jts. 2-3/8" tubing and retrieving head. TIH w/5-1/2" fullbore packer, SN and 56 jts. 2-3/8" tubing. Set packer at 1,725', pressure tested below packer to 560 psi. Casing held. TOH w/1 jt. Set packer at 1,694'. Tested casing to 575 psi. Lost 15 psi in 11 mins. Released pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Continued On Back)

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 08-18-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

SEP 07 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

(07-27-94 Thru 08-16-94 Continued)

Tested below packer at 1,694' to 750 psi. Pressure dropped instantly from 750 psi to 450 psi and then lost 15 psi in 4 mins. TOH w/1 jt. (54 jts. in) and set packer at 1,664'. Pressure tested below packer w/same results. TOH w/52 jts. 2-3/8" tubing. Set packer at 66'. Established injection rate through 5-1/2" casing leak and broke circ. out 7-5/8" intermediate. Returns were iron sulfide water. Note: no communication with 10-3/4" surface casing. TOH w/2 jts. and packer. Dumped 2 sacks sand on BP at 3,811'. Allow sand to fall. TIH w/5-1/2" fullbore packer and 43 jts. Set packer at 1,327'. Had high pressure leak. Reset packer at 1,080'. Still high pressure leak. Isolated area from 833' to 1,080'. Est. inj. rate of 3-1/2 BPM at 500 psi w/circ. out 7-5/8" intermediate casing. Have communications above packer out 5-1/2" casing. TOH w/31 jts. 2-3/8" tubing and 5-1/2" fullbore packer. TIH w/5-1/2" Model "G" loc-set RBP and 9 jts. 2-3/8" tubing. Set BP at 282'. TOH w/9 jts. and retrieving head. TIH w/5-1/2" packer and 8 jts. 2-3/8" tubing. Set packer at 253'. Test packer and BP to 700 psi. Held. Moved packer to 28'. Tested below packer to 600 psi. Had communications out 5-1/2". TOH w/1 jt. and packer. Had gas on 7-5/8" intermediate. TIH w/retrieving head and 9 jts. 2-3/8" tubing. Set down and opened by-pass on RBP at 282'. Pumped and circ. out 7-5/8" intermediate casing. Got off RBP and TOH w/9 jts. 2-3/8" tubing w/retrieving head. Removed 6" 900 BOP and adapter flange. Dumped 2 sacks sand on RBP. Speared 5-1/2" 17# casing and pulled 95,000#. Cut off 10-3/4", 7-5/8" and 5-1/2" casing strings. Removed old wellhead equipment. Respeared 5-1/2" casing and calculated free point at 992'. Installed new 10-3/4" x 11"-3M casing flange x Gulfco 11"-3M x 11"-3M w/2" LPO spool x 11"-3M x 7-1/16" ID-3M tubing spool. Tested lower 11"-3M x 11"-3M flanges. Held. Installed 6" 900 BOP. Screwed into 5-1/2" casing. Landed 5-1/2" casing in slips atop BOP. TIH w/retrieving head and 9 jts. 2-3/8" tubing. Tagged fill at 270'. Circ. off sand and released RBP. TOH w/9 jts. 2-3/8" tbg. and 5-1/2" Model "G" RBP. Rotary Wireline moved in and rigged up. Ran freepoint on 5-1/2" 17# casing. Found casing free at 1,068'. Stuck at 1,075'. Rotary Wireline rigged down and moved out. Installed 5-1/2" 8rd x 6" 900 flange and stripper. TIH w/5-1/2" fullbore packer and 2-3/8" tubing. Isolated top of leaks in 5-1/2" casing at 343'. Set packer at 282' and est. inj. rate through leaks at 1-3/4 BPM and 640 psi w/circ. out 7-5/8" interm. casing. TOH w/9 jts. 2-3/8" tubing and fullbore packer. Removed BOP and unflanged 11"-3M x 7-1/16"-3M tubing spool. Cut off 5-1/2" casing and landed in wellhead slips. Installed 7-1/16" 3M tubing spool and pressure tested packing. Replaced 5-1/2" rams with 2-3/8" rams in BOP. Flanged up 6" 900 BOP. TIH w/5-1/2" fullbore packer and 6 jts. 2-3/8" tubing. Set packer at 194'. Loaded and tested annulus to 800 psi. Halliburton moved in and rigged up. Est. inj. rate of 1-3/4 BPM at 650 psi with full returns out 7-5/8" intermediate casing. Pumped 250 sacks Premium Plus cement w/2% CACL mixed. Circ. cement to surface out 7-5/8" and closed valve. Displaced cement to 291'. Max. pp-800 psi. ISIP-575 psi. TOH w/6 jts. 2-3/8" tubing, SN and 5-1/2" fullbore packer. Replaced leaking BOP w/6" 900 BOP. TIH w/4 3-1/4" bit, 6 3-1/2" drill collars and p.u. 3 jts. 2-7/8" tubing. Tagged cement at 280'. P.U. power swivel and installed stripper head.

SEP 1994