## NEW mÉXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

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	Galf Oil Corp	oration		Addre	SS	Dex 216	ু /়ি ু i7. Bebba	0 69	
ease		7		nit Letter		Township	) ( A MOON	Range	
ate Work P	L Kutter (NCI-	Pool	4	<u> </u>	1.8		<del>-8</del>	37-E	
	- May 21, 1999		<b>1</b>			County	1		
			A REPORT OF	: (Check	appropri	ite block)			
_	ing Drilling Operation	s Cas	ing Test and C	ement Joi	•	Other (I	Explain):		
Pluggir	ount of work done, na		edial Work						
To C. Crewford Position Field F					Company  Galf Oil Corporation  DIAL WORK REPORTS ONLY				
		LIFT IN RET	JW FUR REM	EDIAL W	ORK RE	PORTS ON	f Q11 Cor	peretion	
2.01		FILL IN BEL	ORIGINAL			PORTS ON	COLL CON	peration	
	Lk. T D					Producing	ILY Interval	Completion Date	
37.	LL.	<b>4039</b> • Tubing Depth	ORIGINAL	. WELL (		Producing	Interval	Completion Date	
37. bing Diame	Ll4' 2-3/8"	40391	ORIGINAL	. WELL (	ATA	Producing	Interval	Completion Date	
37. bing Diame	ter k-3/8" erval(s)	<b>4039</b> • Tubing Depth	ORIGINAL	. WELL (	ATA	Producing	Interval	Completion Date 5-9-36	
377 bing Diame	ter k-3/8" erval(s)	<b>4039</b> • Tubing Depth	ORIGINAL	Oil Strin	ATA	Producing 1003-er	Interval 1039 Coll Strin	Completion Date 5-9-36	
bing Diame	th'  -3/8"  cerval(s)	4039 * Tubing Depth 4028 *	ORIGINAL	Oil Strin	ng Diamer	Producing	Interval 1039 Coll Strin	Completion Date 5-9-36	
bing Diame	th'  -3/8"  cerval(s)	<b>4039</b> • Tubing Depth	PBTD	Oil Strin	ng Diamet Sar	Producing 1003-er	Interval 4039  Oil Strin	Completion Date 5-9-36  ag Depth 3836  Gas Well Pote	
bing Diame forated International Internation	erval 3836-4039	LO39 * Tubing Depth LO28 *	PBTD  RESULTS C	Produci	ng Diamet Sar	Producing 1003-er	Interval 1039 F Oil Strin	Completion Date 5-9-38 ag Depth 3836  Gas Well Pote	
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bing Diame reforated Internal Hole Internal	Date of Test 3-11-59 5-21-59	Tubing Depth 1028 •  Oil Production BPD  11	PBTD  RESULTS C  Gas Produ MCFP	Produci.  Oil Strin	over Part over the property of	Producing 1003—er	Interval  Oil Strin  GOR  Cubic feet/I  6636  2292  ormation given	Completion Date 5-9-38 ag Depth 3836  Bbl Gas Well Pote MCFPD	
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