

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-05629
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	7. Lease Name or Unit Agreement Name NORTH MONUMENT GRAYBURG SAN ANDRES BLK. 2 Unit
2. Name of Operator Amerada Hess Corporation	8. Well No. 3
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	9. Pool name or Wildcat EUNICE MONUMENT G/SA
4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 18 Township 19S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CONVERT TO WATER INJECTION WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-08-1997 THRU 2-18-1998 DIVISION ORDER R-9596. ADMIN. ORDER NO. WFX-716.
MIRU DAWSON WELL SVC. & TOH W/RODS & PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH
W/TBG. TIH W/7" X 2-7/8" MD. G RBP SET AT 3807'. DUMPED 3 SKS. SAND ON TOP RBP.
REMOVED BOP. REMOVED OLD WELLHEAD & INSTALLED NEW WELLHEAD. RE-INSTALLED BOP.
TIH W/RETRIEVING HEAD. PRESS. TESTED CSG. TO 520 PSI. HELD OK. CIRC. SAND OFF
RBP, LATCHED ONTO & TOH W/RBP. TIH W/6-1/8" BIT & DRLD. OUT CAL-SEAL & CEMENT TO
4040'. CIRC. CLEAN. WESTERN ATLAS RAN GRN & CCL LOGS. AMERICAN FRACMASTER
ACIDIZED OH FR. 3825' - 4040' W/10,800 GAL. 15% HCL ACID. SWABBED WELL. TOH W/TBG.
REMOVED BOP & INSTALLED WELLHEAD. RDPU & CLEANED LOCATION. CLOSED WELL IN FR.
12-18-97 THRU 2-17-98. CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Robinson TITLE Staff Assistant DATE 2-26-98

TYPE OR PRINT NAME Colleen Robinson TELEPHONE NO. 915 758-6700

(This space for State Use) **ORIGINAL SIGNED BY**
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 04 1998

TC SN

bd

2-18-98: MIRU DAWSON WELL SVC. REMOVED WELLHEAD & INSTALLED BOP. TIH W/6-5/8" PKR. ON 2-3/8" POLYLINE TBG. & SET PKR. AT 3801' W/10,000# TENSION. CIRC. PKR. FLUID. REMOVED BOP & INSTALLED WELLHEAD. PRESS. TESTED 6-5/8" CSG. TO 540 PSI FOR 30 MIN. HELD OK. CHART ATTACHED. RDPU & CLEANED LOCATION. CLOSED WELL IN PENDING INJECTION LINE INSTALLATION. C-103 TO FOLLOW ON FIRST INJECTION.