EIVED	İ	
DISTRIBUTION		
		<u> </u>
FILE		
U.S.G.S.		
OIL	[	
GAS		
	OIL	OIL

10

SANTA FE	REQUE	REQUEST FOR ALLOWABLE  Form C-104  Supersedes Old C-104 and						
FILE	+	AND Effective 1-1-65						
U.S.G.S.	AUTHORIZATION TO 1	TRANSPORT OIL AND NATURA	AL GAS					
T OU	+							
THANSPORTER GAS	† -							
OPERATOR								
I. PRORATION OFFICE Operator								
TEXACO Inc.								
Address								
P 0 Box 728 Recson(s) for filing (Check proper	Hobbs, New Mexico	O.L. (8)						
New Well	Change in Transporter of:	Other (Please explain)						
Recompletion  Change in Ownership	G=-() - 1 G	Gas Filed to de	elete transporter of					
If change of ownership give name	ne	condensate.						
and address of previous owner		Tich						
I. DESCRIPTION OF WELL AS American	Well No. Pool Name, Including	Formation   Kind of L	euse					
National Insurance	Eunice Mon	ument	Lease No.					
Location	aray burg 3							
Unit Letter <u>C</u> ;	660 Feet From The North	Line and 1980 Feet Fr	rom The West					
Line of Section 18	Township 19-S Range	37 F , NMPM,	Lea County					
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL (	0. 0						
Name of Authorized Transporter of	OII or Condensate		oproved copy of this form is to be sent)					
None			·					
Name of Authorized Transporter of	<b>*</b>	Address (Give address to which ap	oproved copy of this form is to be sent)					
Warren Petroleum		P. O. Box 67. Mor	nument, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When					
If this production is committed at		Yes	Not available					
COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:						
esignate Type of Comple	ction - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v					
Date Spudded	Date Compl. Ready to Prod.							
		Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations								
Periorations			Depth Casing Shoe					
	TURING CASING AN	ND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CENTUR					
			SACKS CEMENT					
TEST DATA AND DEOUEST	FOR ALL OWARDS	<u> </u>						
TEST DATA AND REQUEST OIL WELL	TOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load o lepth or be for full 24 hours)	oil and must be equal to or exceed top allow					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)					
Length of Test								
Length of Teat	Tubing Pressure	Casing Pressure	Choke Size					
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF					
·			Gds - MCF					
Actual Prod. Test-MCF/D								
Actual Flod. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Control Property 403						
	(onat-in)	Casing Pressure (Shut-in)	Choke.Size					
ERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION					
		11						
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED AUG	30 1972 . 19					
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belt f.		Orig. Signed by  Joe D. Ramey  Dist. I, Supv.						
					1/1////		This form is to be filed in	compliance with RULE 1104.
					1 18/10	acture)	If this is a request for allo	wable for a newly drilled or despend
<i>''</i>	·	tests taken on the well in accomp	anied by a tabulation of the deviation ordance with RULE 111.					
Assistant District	Superintendent	All sections of this form m	ust be filled out completely for allow-					
August 29, 197	2	able on new and recompleted w						
(Date)		well name or number, or transpor	II. III, and VI for changes of owner, reer, or other such change of condition.					

State of the state

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AUG 20 1972 OIL CONSERVATION COMM. HOBDS, N. M.