

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-034075

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. BLK. 2
NORTH MONUMENT G/SA UNIT

9. API Well No.
14

10. Field and Pool, or Exploratory Area
EUNICE MONUMENT G/SA

11. County or Parish, State
LEA COUNTY, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
AMERADA HESS CORPORATION

3. Address and Telephone No.
DRAWER D, MONUMENT, NEW MEXICO 88265 (505) 393-2144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL SEC. 18, T19S, R37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input checked="" type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NMGSAU #214 (07-19-94 Thru 07-22-94)

X-Pert Well Service moved in and rigged up pulling unit. TOH w/153-3/4" sucker rods, 2: 1-1/2" K-bars, and 20-125 RHBC 06-3-S4 (A-1123) pump. Unflanged wellhead and installed 6" 600 BOP. TOH w/122 jts. 2-7/8" tubing, 1 jt. 2-7/8" salta lined tbg. and 2-3/8" 8rd SN. TIH w/7" Model "G" loc-set RBP, retrieving head and 117 jts. of 2-7/8" tubing. Set RBP at 3,730'. Displaced 7" casing w/fresh water at 3,720'. TOH w/117 jts. of 2-7/8" tubing and retrieving head. TIH w/7" fullbore packer and 16 jts. of 2-7/8" tubing. Set packer at 528'. Pressure tested packer and RBP to 520 psi. Tools and 7" casing held. Opened intermediate and surface casing valves. Tested casing above packer to 400 psi. Casing held. Released packer. Pressure tested 7" 24# casing to 550 psi. Charted 30 mins. Prior operator casing integrity test. Casing tested good. TOH w/31 jts. of 2-7/8" tubing and 7" fullbore packer. Dump 2 sacks sand on RBP at 3,730'. Removed 6" 600 BOP. Cut off and removed old wellhead equipment. Installed new National 11"-3M x 9-5/8" intermediate flange and 11"-3M x 7-1/16"-3M tubing spool. Pressure tested new wellhead. Installed 6" 900 BOP. TIH w/retrieving head and 117 jts. of 2-7/8" tubing. Tagged fill at 3,722'. Circulate sand off bridge

(Continued On Page 2)

14. I hereby certify that the foregoing is true and correct

Signed Larry L. Harvey Title Sr. Staff Assistant Date 07-22-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

OFFICE

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued, or may be obtained from, the local Federal and/or State office.

RECEIVED

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 5—Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq.; 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.