DISTRICT # P.O. Drawer DD, Astodia, NM \$2210

DISTRICT III 1000 Rio Brasos R4., Aziec, NM 87410

CL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amerada Hess Corporati							Wall	API Na			
Address Corporati	on							300250	5632		
Drawer D, Monument, Ne	w Mevic	0 882	65						**********		
Reason(s) for Filing (Check proper box)	W HEXT	002	00		[V] 0:						
New Well	Change in Transporter of: Effective 10:00 A.M.								t Gas Connection		
Recompletion	Oil Dry Ges Warren Meter No 000							12-9-9	3		
Change in Operator	Casinghood Gas X Condensate Texaco Meter No. 110213207										
If change of operator give same and address of previous operator					ΙΟΛΟΟ	,0 110 001	110	213207	···		
• • • • • • • • • • • • • • • • • • • •				·							
IL DESCRIPTION OF WELL Lease Name Blk 2	AND LE		·								
North Monument G/SA Un	Liver Leve Tricks Learning Tracks				ing Formation			Kind of Lesse		esse No.	
Focation	it 14 Eunice Mo				nument G		SKAK Foderal MARK		LC034075		
NI NI	. 660				COUTU		····			01073	
Unit LetterN	_ :		. Post Pro	m The	SOUTH Lin	and198	30 F	et From The	WES	T Line	
Section 18 Townshi	19 8		Range	37E						but UG	
	<u> </u>					MPM,	L	ea	····	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND	NATU	RAL GAS						
The second second of the secon	C-02-3	Of Condes	tare [7	Address (Giv	e address to wh	ich approved	come of this t	orm is to be a		
Texas New Mexico Pipeli		Address (Give address to which approved copy of this form is to be sent) 1670 Broadway, Denver, Colorado 80202									
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Company/Texaco E & P Inc.					LVOCLER (CIN	e address to wh	ick aporowa	I come of this t	or- in to he a	47/1100	
if well produces oil or liquide,					LOD 100	y, luisa,	OK 74	102/POB	3000.	Tulsa, OK	
give location of tanks.	Unit K	Soc. 18	Twp.	Rge.	le gas actually	y connected?	When	7		TOTOUS ON	
If this production is commingled with that	from any of	10	198	37E	Ļ <u>.</u>						
IV. COMPLETION DATA		THE PERSON OF	poor, grve	comming	ing order sumi	ber:					
		Oil Well	1 6	u Well	Non W. II			·			
Designate Type of Completion	- (X)		"	ra wett	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod		Total Depth			ļ	<u> </u>		
					·			P.B.T.D,			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gea	Pay		Tubing Depth			
							Depth Casing Shoe				
		TIDDIC	<u> </u>	<u> </u>						·	
HOLE SIZE	CA	CINC A TH	CASIN	G AND	CEMENTI	NG RECORI)		·		
	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	1	 ,						 			
								ļ			
II monoment								ļ	·		
V. TEST DATA AND REQUES OIL WELL (Test must be often re	T FOR A	LLOWA	BLE					L		·	
Date First New Oil Run To Tank	recovery of total volume of load oil and must				be equal to or exceed top allowable for this depth or be for full 24 hours.)						
The same of the same	Date of Te	4			Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure							-			
	Oil - Bbls.				Casing Pressu	R		Choke Size			
Actual Prod. During Test					Water - Bbla			Gas- MCF			
								Cas. MCP			
GAS WELL				 -				1			
Actual Prod. Test - MCF/D	Length of	Test			Bols. Condens	····		134			
						- CTATALCE		Gravity of C	onden sate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
III OPERATOR	<u> </u>					·		J. 1012			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIANC	Œ				<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
					11						
					Date Approved DEC 14 1993						
and Robert	201			-	- 33,0	. фр.отос					
Cindy Robertson Sr	A				By_		CIONER A	V JEDOVĆ	EXTOÑ		
Printed Name					ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
12-10-93 505-393-2144					Title_		1 36				
Date			bose No.		1	å-					
INSTRUCTIONS THE				200		SECTION ASSESSMENT					
INSTRUCTIONS: This form	is to be i	filed in co	moliano	e with D	vla 1104			197 SHG2	the state of the state of	1477 - LAL-X	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.