

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil & Gas
Box 198
Hobbs, New Mexico

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR AMERADA HESS CORPORATION	8. FARM OR LEASE NAME BLK. 2 NORTH MONUMENT G/SA UNIT
3. ADDRESS OF OPERATOR DRAWER D, MONUMENT, NEW MEXICO 88265	9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980! 'FSL & 1980' FEL	10. FIELD AND POOL, OR WILDCAT EUNICE MONUMENT G/SA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC. 18, T-19S, R-37E	12. COUNTY OR PARISH LEA
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) CASING INTEGRITY TEST	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NMGSAU #210 09-29-93 Thru 10-01-93

DA&S Well Service attempted to pull the pump. Backed off the pull rod out of the plunger. TOH w/153-3/4" rods and pull rod. Star Tool killed the well w/70 bbls. fresh water and installed a BOP. TOH w/127 jts. of 2-3/8" tubing and a 2-1/4" x 12' working bbl. Ran a 3-7/8" bit on 129 jts. of 2-3/8" tubing and tagged bottom at 3,948' for no fill. TOH w/tubing and bit. Ran a 4-1/2" x 2-3/8" Baker lok-set RBP on 123 jts. of 2-3/8" tubing and set the plug at 3,789'. Star Tool loaded the casing w/40 bbls. fresh water, circulated clean w/60 bbls. fresh water and tested to 600 psi. Plug slipped down the hole 30'. Latched onto the plug and tried to reset w/no results. TOH w/tubing and RBP. Ran a new RBP on 121 jts. of 2-3/8" tubing and set at 3,700'. Loaded the casing, circulated clean and tested to 620 psi for 32 mins. Held OK. Latched onto and released the RBP. TOH w/tubing and plug. Note: Well passed the integrity test. Ran a seating shoe and a 2-1/4" x 20' working bbl, 5 jts. of 2-3/8" tubing, a 4-1/2" x 2-3/8" TAC and 122 jts. of 2-3/8" tbg. Set the seating shoe at 3,942' w/the top of the working bbl. at 3,920'. The TAC is at 3,763' w/14,000 psi tension. Ran a 2-1/4" x 4' metal plunger and pull rod A-1034, a on and off tool w/right hand release, two 1-1/2" weight bars, and 151-3/4" rods. Star Tool loaded the tubing and checked the pump action. Rigged down pulling unit and cleaned the location. Resumed prod. well.

Test: (24 Hours) 96 BOPD, 608 BWPD, and 30 MCF

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE Staff Assistant

DATE 10-06-93

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

Nov 16 1993

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.