

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMERADA HESS CORPORATION	Well API No. 3002505635
Address DRAWER D, MONUMENT, NEW MEXICO 88265	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Completion <input checked="" type="checkbox"/> Change in Operator	
Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Condensate	
Other (Please explain) NEW WATERFLOOD UNIT EFFECTIVE 1/1/92. ORDER NO. R-9494 CHANGE LEASE NAME & NO. FR. C.J. SAUNDERS FED. #3 TO NORTH MONUMENT G/SA UNIT BLK. 2, #10.	
Name of operator give name address of previous operator TEXACO EXPL. & PROD. INC., P.O. BOX 730, HOBBS, NM 88240	

DESCRIPTION OF WELL AND LEASE				
Well Name NORTH MONUMENT G/SA UNIT	Well No. 10	Pool Name, including Formation EUNICE MONUMENT G/SA	Kind of Lease State, Federal or Fee	Lease No. LC034075
Location Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 18 Township 19S Range 37E, NMPM, LEA County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil TEXAS NEW MEXICO PIPELINE COMPANY		Address (Give address to which approved copy of this form is to be sent) 1670 BROADWAY, DENVER, CO 80202		
Name of Authorized Transporter of Gas WARREN PETROLEUM COMPANY		Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589, TULSA, OK 74102		
Well produces oil or liquids, or location of tanks.	Unit J	Sec. 18	Twp. 19S	Rge. 37E
Is gas actually connected?		When?		

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Measurements (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

III. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

IV. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature ROBERT L. WILLIAMS, JR.	UNIT SUPERINTENDENT
Printed Name 1/1/92	Title 505-393-2144
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved JAN 09 '92	
By	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.