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State of New Mexico Minerals and Natural Resources Department

Wall API No.

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

s Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DRAWER D, MONUMENT, N	IFW MFX	1CO 88	265							
co(s) for Filing (Check proper box)	LW HLA	100 00			Other	(Please expla	NEW W	ATERFLOOD	UNIT EFFECTI	
Well		Change in 1	•	_	1/1/92.	ORDER	NO.	R-9494	•	
empletice	Oil		Dry Gas						. SAUNDERS FE	
ge in Operator	Casinghee		Condens		#3 TO N				BLK. 2, #10.	
ege of operator give same LX deress of previous operator	ACC LA			1110.,	1.0. 00	750, 110				
DESCRIPTION OF WELL A	IND LE	ASE								
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			100 LIO					4 1 10th 112		
Section 18 Township	, 19:	5	Range	37E	, NM	IPM,	LEA		County	
DESIGNATION OF TRANS	SPORTE	R OF OI	LANE	NATUE	RAL GAS					
e of Authorized Treasporter of Oil	<u> </u>	or Conden			Address (Give			copy of this for		
EXAS NEW MEXICO PIPELTNE COMPANY of Authorized Transporter of Casinghead Gas X or Dry Gas					1670 BROADWAY, DENVER. Address (Give address to which approved co					
WARREN PETROLEUM COMP			or Lay C	~*	l			OK 74		
ell produces oil or liquids,	Unit	Sec.	Twp.		ls gas actually		When		.02	
location of tanks.	\mathcal{I}	18		37E						
production is commingled with that fit COMPLETION DATA	rom any oth	set jeens of b	ool, give	e commingli	ing order numb	er:				
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion -	·——	_i	<u>_i_</u>		<u> </u>	·	<u>i</u>	<u> </u>		
Spugged	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
ations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
	<u> </u>								,	
orations								Depth Casing	Shoe	
	-	HIRING	CASIN	IC AND	CEMENTI	IC DECOL	· · · · · · · · · · · · · · · · · · ·	<u> </u>		
HOLE SIZE		ISING & TU			CEMENTING RECORD DEPTH SET			SACKS CEMENT		
					DEF THISE!			SAUNS CEMENT		
	 									
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TEST DATA AND REQUES	T FOR	ALLOW	BLE		<u> </u>				·····	
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WELL (Test must be after re	T FOR A	otal volume	ABLE of load o	il and must	be equal to or Producing Mo	exceed top all thod (Flow, p	lowable for thi nump, gas lift, i	is depth or be fo etc.)	or full 24 hours.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.