

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction on reverse side)
88240

Budget Authority: 4010-104-1000
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RE, GR, etc.)
3706' DF

LC034075

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
C. J. Saunders

9. WELL NO.
3

10. FIELD AND POOL OR WILDCAT
Eunice Monument
Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 18, 19S, 37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRUPU. TOH w/rods and pump. NU BOP. TOH w/tbg. @ 3937'.
2. TIH w/RBP, pkr., and workstring. Set RBP @ \pm 3800'. Pressure test RBP. Raise pkr., close BOP, and pressure test 4 1/2" csg. to surface. If leaks occur, isolate w/CIBP and retainer, then squeeze w/Class "H" cmt. w/2% CaCl₂. WOC. Drill out to CIBP, retest, and resqueeze if necessary. CO to RBP and TOH w/same.
3. TIH w/3 7/8" bit on workstring. CO 4 1/2" csg. and open hole to PBD 3947'. TOH w/bit.
4. TIH w/3 3/8" Ultrajet csg. gun. Shoot the Grayburg open hole w/2 spf, 180° phasing, GR-CCL log, @ 3915' 21, 26, 29, 31, 35, 40, 42, and 3944' (9 intervals; 18 holes). TOH w/gun.
5. TIH w/pkr. and workstring. Set pkr. @ \pm 3850'. Load backside. Acidize the open-hole @ 3914'-47' w/3500 gal. 15% NEFE acid and 1 drum Checker-Sol mutual solvent. Pump @ 6 BPM @ 3000#. Drop 500# rocksalt throughout. SD. Release pkr. and TOH.
6. TIH w/RBP and set @ 3910'. Pressure test RBP. TOH w/workstring.
7. With 3 3/8" Ultrajet csg. gun, shoot the Grayburg w/2 spf, 180° phasing, GR-CCL log, @ 3819', 21, 30, 36, 40, 42, 44, 48, 52, 54, 56, 58, 60, 62, 64, 77, 81, 86, 88, 90, 92, 3901', 04, and 3906' (24 intervals, 48 holes). TOH w/gun.
8. TIH w/pkr. and workstring. Set pkr. @ \pm 3720', above perfs @ 3819'-3906'. Load backside. Acidize perfs @ 3819'-3906', 48 holes, w/4500 gal. 15% NEFE acid. Pump @ 6 BPM, 3500#. Drop 50 balls sealers and 200# rocksalt throughout. SD. Release pkr. and TOH. TIH w/retrieving tool, release RBP, and TOH. (over)

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Head
J. A. Head
(This space for Federal Use Only)
Acting Area Manager

505-397-3571
TITLE Hobbs Area Superintendent DATE April 23, 1987

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE 5-5-87

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; kind or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well shut conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(g) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3100.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and practices used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform these actions covered by 43 CFR 316.2.3-3(2). (3) Amend future applications to drill or modify operations in light of data obtained and methods used. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

9. TIH w/production tbq. ND BOP. TIH w/pump and rods. Spac out pump. POB.
10. RDPU. Put well on test.
11. After all load water is recovered, evaluate for a barium squeeze utilizing Tretolite's SP-307 inhibitor and RP-2336 surfactant as follows:
 - a) Mix 3 drums SP-307 in 100 Bbls. fresh water and pump down backside;
 - b) Mix 10 gal. RP-2336 in 200 Bbls. fresh water and pump down backside;
 - c) SI well for 48 hrs.

RECEIVED
MAY 11 1987
OCD
ROOMS OFFICE