

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Amerada Hess Corporation

3. Address and Telephone No.

P.O. Box 840, Seminole, TX 79360

915 758-6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL & 1980' FSL,
Unit K, Sec. 18, T19S, R37E

5. Lease Designation and Serial No.

LC-034075

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Monument Well 11
G/SA Unit Blk. 2

9. API Well No.

30-025-05636

10. Field and Pool, or exploratory Area

Eunice Monument G/SA

11. County or Parish, State

Lea N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Water injection well
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-28 thru 2-9-98 Division Order No. R-9596 Admin. Order No. WFX-716 R-9596

MIRU Tyler Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/6-1/4" bit tagged at 3971' & TOH. TIH w/7" x 2-7/8" Baker lok-set RBP set at 3845'. Dumped 2 sks. sand on top RBP. Removed BOP & old wellhead. Installed new wellhead. Re-installed BOP. TIH w/retrieving head, circ. sand off RBP, latched onto & TOH w/RBP. TIH w/6-1/4" bit tagged at 3971' & drld. out fill to 4017'. Circ. clean. Western Atlas ran GRN/CCL log. American Fracmaster acidized O.H. fr. 4004' - 3870' w/5000 gal. 15% NEFE acid. Swabbed well. TIH w/7" x 2-3/8" pkr. on 2-3/8" tbg. & set pkr. at 3828' w/8000 PSI tension. Displaced csg. w/pkr. fluid. Press. tested csg. to 530 PSI for 32 min. Held OK. Chart attached. Removed BOP & installed wellhead. RDPU & cleaned location. Well closed in for injection line installation. FORM 3160-5 to follow on first water injection.

ACCEPTED FOR RECORD
(DRG SGD.) DAVID R. GLASS
FEB 19 1998

14. I hereby certify that the foregoing is true and correct

Signed

Clu Roberson

Title Staff Assistant

Date 2-11-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: