

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05637
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1382-5
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 2
8. Well No.	16
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: NMGSAU CASING INTEGRITY TEST. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #216 08-05-93 Thru 08-06-93

DA&S Well Service rigged up pulling unit. TOH w/1: 1" x 2' pony rod, 45-1" sucker rods, 43-7/8" sucker rods, 52-3/4" sucker rods, 4: 1-1/2" weight bars and a 2-1/2" x 1-1/4" sucker rod pump. Removed wellhead and installed BOP. TOH w/122 jts. 2-7/8" tbg., 7" x 2-7/8" TAC, 4 jts. of 2-7/8" tbg., 2-7/8" SN and a 2-7/8" mud anchor. TIH w/6-1/8" skirted bit and bit sub on 128 jts. 2-7/8" tbg. and tagged top of fill at 3,929'. Found 5' of fill in hole. TOH w/tbg. and bit. TIH w/7" x 2-7/8" RBP on 123 jts. 2-7/8" tbg. and set RBP at 3,800'. Loaded hole w/130 bbls. fresh water and circulated casing clean. Pressured up 7" casing to 560 psi for NMGSAU casing integrity test for 30 minutes. Casing remained to 560 psi. Latch on RBP and TOH. TIH w/2-3/8" SN, 1 jt. 2-7/8" salta lined tbg., 4 jts. 2-7/8" tbg., 7" x 2-7/8" TAC, and 122 jts. of 2-7/8" tbg. TAC set at 3,758' w/14,000# tension. SN set O.E. at 3,914'. Removed
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 08-09-93
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE AUG 17 1993

CONDITIONS OF APPROVAL, IF ANY:

BOP and installed wellhead. TIH w/2" x 1-1/4" RHBC 8' x 4' x S x 4' sucker rod pump #A-1125 on 4: 1-1/2" weight bars, 55-3/4" sucker rods, 43-7/8" sucker rods, 43-1" sucker rods, 3: 1" x 4' pony rods, 2: 1" x 2' pony rods, and 1: 1-1/4" x 18' polish rod w/1-1/2" x 10' polish rod liner. Loaded tbg. and tested to 500 psi. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Rigged down pulling unit and cleaned location. Well returned to production.

Test (24 Hours): 5 BOPD, 27 BWPD, 11 MCFD

PRINTED IN U.S.A.

