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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
D-1302

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER **P** **1900'** FEET FROM THE **North** LINE AND **650** FEET FROM THE **East** LINE, SECTION **18** TOWNSHIP **19-S** RANGE **37-E** NMPL.
15. Elevation (Show whether DF, RT, GR, etc.)
3502' GR
7. Unit Agreement Name
8. Farm or Lease Name
New Mexico 'K' State
9. Well No.
1
12. County
Leon

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, chk. to @ 3990' w/2 7/8" tbg. Pull tbg.
2. Ran Lyne open hole ret on 2 7/8" tbg. set @ 3934'. Western ran RA tracer. No communication around ret. Howco pumped into zone 3934'-3990' w/ 10,000 gals. injectrol followed by 50 sx Class "C" cnt. Max press 4000, Min 100. Pulled out of ret and reversed out cnt from 3927 FBTD. Comp 8:00 p.m. 3-27-75. Killed well w/140 vols brine. Ran 2-7/8" tubing and rods.
3. Pulled rods and tubing. Perf 5-1/4" OH w/2 JSPI at 3682, 3898, 3902, 3907, 3918, 3925, 3927. Set par at 3776'.
4. Acidize OH 3648-3934 w/500 gal SAF Mark II, 1,000 gal 15% NEA. Tested 1600'.
5. On 24 hr test ending 2:00 p.m. 4-29-75, well pumped 17 bbls oil, 2 bbls water. Grav 31.5, GOR 8529. Prod from Grayburg SanAndres OH 3648-3934. Prod prior to WO, 14 SOPCD, 442 SMPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Assistant Dist. Supt.** DATE **4-30-75**
APPROVED BY Joe D. [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: **Dist. I, Snow,**