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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TEXACO Inc.	5. State Oil & Gas Lease No. B-1382
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	7. Unit Agreement Name -
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 19S RANGE 37E NMPM.	8. Farm or Lease Name New Mexico 'K' State
15. Elevation (Show whether DF, RT, GR, etc.) 3,700' DF	9. Well No. 2
16.	10. Field and Pool or Wildcat Monument Grayburg San Andres
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

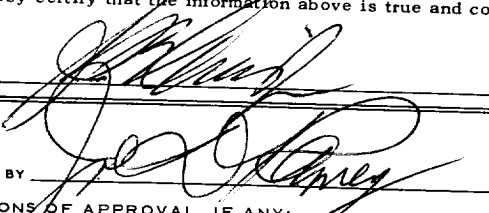
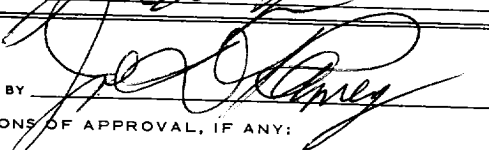
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pulled rods, tubing and pump.
2. Dumped 12 gals. hydromite at 3,957'. Wait 3 hrs. No fill up.
3. Dumped 12 gals hydromite at 3,957'. Wait 3 hrs. Fill up, 3,957-3,948'. PBTD 3,948'.
4. Ran tubing, rods and pump.
5. Placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY 	TITLE Assistant District Superintendent	DATE June 22, 1971
REVIEWED BY 	TITLE SUPERVISOR DISTRICT I	DATE JUN 24 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 28 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS