

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05639
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2656
7. Lease Name or Unit Agreement Name NORTH MONUMENT GB/SA UNIT BLK. 5
8. Well No. 12
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P. O. Drawer D, Monument, NM 88265

4. Well Location  
Unit Letter L 2 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line  
Section 19 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON

TEMPORARILY ABANDON  CHANGE PLANS

PULL OR ALTER CASING

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING

COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #512 (08-28-95 Thru 09-28-95)

Tyler Well Service RUPU. Pulled tubing and centrilift pump. Ran RBP and set plug at 3,756'. Pressured up on casing with no results. Ran packer & set at 3,728'. Loaded tbg. w/fresh water & attempted to press. up on RBP at 3,756'. Plug would not hold. Ran retrieving head & latched onto plug at 3,756'. Pulled plug to 3,752' and reset. Loaded csg. & circ. clean. Tested RBP and csg. to 560 psi for 33 mins. Held OK. Installed new wellhead. Ran bit on drill collars and 2-7/8" tbg. Tagged up at 3,888'. Pumped fresh water & was unable to break circ. Ran bit on Lafluer bailer & tbg. Tagged up at 3,890'. Drilled & pumped bit dwn. to Lynes cmt. retainer at 3,896'. TOH w/tbg. & bailer. Ran a shoe, Lafluer bailer, tbg., ported sub, johnson jars, drill collars & tbg. Tagged up at 3,892'. Cut over the cmt. retainer to 3,900'. TOH w/tbg., drill

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 11-28-95

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 03 1996

CONDITIONS OF APPROVAL, IF ANY:

collar tools & shoe. Recovered the retainer in shoe. Ran bit, bailer, drill collars and tbg. Tagged up at 3,900'. Drld. hard cmt. fr. 3,900' to 3,920'. Cleaned up & pulled bit up into the csg. TOH w/tbg., drill collars & bit. Ran tbg. o.e. to 3,826'. Star Tool pumped 9 sks. of oyster shells with water. Well started circ. Circ. clean. Ran 1 jt. tbg. & tagged up on oyster shells at 3,878'. Reversed out the shells to 3,915'. Halliburton spotted 20 sks. of Premium cmt. w/2 lbs. per sack calseal, 1 lb./sk. KCL & 5/10% Halad 344 at 3,915'. Pulled 2 jts. of tbg. to 3,850' & reversed out. Pulled 6 jts. of tbg. to 3,657'. Tagged cmt. top at 3,858'. TOH w/tbg. Ran bit, drill collars & tbg. Drld. cmt. fr. 3,858' to 3,870'. Circ. clean. TOH w/bit, drill collars & tbg. Laid down drill collars. Schlumberger perforated the 5-1/2" csg. w/a 4" csg. gun, 2 SPF 180 degree phased shots, 24 feet, for a total of 49 holes fr. 3,800' to 3,824'. Ran a sonic hammer on 117 jts. of 2-7/8" tbg. to 3,757'. Knox Services washed the o.h. & csg. perfs. w/fresh water. Worked the sonic hammer up & dwn. fr. 3,800' to 3,870'. Acidized the csg. perfs. 3,800'-3,824' w/2,520 gals. of 15% NEFE DI acid containing 3% DP-77MX chemical. Max. press.-1,500 psi, AIR-2.5 BPM. Flushed w/22 bbls. fresh water. Acidized the o.h. 3,836'-3,870' w/2,520 gals. of 15% NEFE DI acid containing 3% DP-77MX chemical. Max. press.-1,500 psi. BPM-2.5 BPM. Flushed w/22 bbls. fresh water. Pumped 15 bbls. fresh water dwn. the csg. Total load-240 bbls. RU swab unit & swabbed well. Ran bit, bailer, tbg., ported sub & drill collars. Tagged up at 3,870'. Drld. hard cmt. to 3,895'. TOH w/tbg. Ran a sonic hammer on 2-7/8" tbg. to 3,894'. Knox Svcs. pumped 90 bbls. fresh water. Worked the tool up & dwn. over the O.H. 3,870'-3,895'. Acidized the o.h. 3,870'-3,895' w/2,000 gals. 15% NEFE DI acid containing 3% DP-77MX chemical. Worked the tool up & dwn. over the o.h. Flushed w/22 bbls. fresh water. Swabbed well. TOH w/tbg. & sonic hammer. Ran a bit, Lafluer bailer, ported sub, drill collars & tbg. Tagged up at 3,895'. Drld. hard cmt. to 3,967'. TOH w/tbg., drill collars, tools & bit. Ran tbg. o.e. to 3,850'. Star Tool pumped 6 sks. of oyster shells dwn. the csg. Broke circ. w/80 bbls. fresh water. Ran 4 jts. of tbg. & tagged up at 3,951'. Reversed out oyster shells to 3,967'. Circ. clean. Halliburton spotted 15 sks. Premium cmt. w/2 lbs. per sk. Calseal, 1 lb. per sk. KCL & 5/10% Halad 344 at 3,967'. Displaced w/20 bbls. fresh water. Pulled tbg. to 3,644' & reversed out w/40 bbls. fresh water. cmt. top at 3,834'. Ran tbg. & tagged the cmt. top at 3,909'. Star Tool loaded csg. w/fresh water & broke circ. Pumped 6 sks. of oyster shells w/50 bbls. fresh water at 3 BPM. Had full circ. Reversed out oyster shells to PBD at 3,909'. Set tbg. O.E. at 3,907'. Halliburton spotted 25 sks. of Premium cmt. w/2 lbs./sk. Calseal, 1 lb. per sk. KCL & 5/10% Halad 344 at 3,907'. Displaced w/17 bbls. fresh water. Pulled tbg. to 3,850' & reversed out w/30 bbls. fresh water. Ran tbg. & tagged the cmt. top at 3,872'. Ran bit, drill collars and tbg. Tagged up at 3,872' & broke circ. Drld. hard cmt. fr. 3,872' to 3,890'. Circ. clean. TOH w/tbg., drill collars & bit. Ran tbg. & set o.e. at 3,878'. Swabbed well. Removed the BOP & installed the tbg. wellhead. Displaced the 5-1/2" csg. w/100 bbls. pkr. fluid. Cleaned location and rigged down pulling unit. Well closed in for future use in NMGSAU.

RECEIVED  
 10/10/80