TIGY AND MINUTALS DEPARTMENT 00, 00 100:00 1111:016 (0:01 0:00 01 10:00 54H14 FB U.8.U.8. LAND DFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

PADRATION UFFICE	AUTHORIZATION TO TRA	ASPORT OIL AND NAT	URAL GAS		
Conoco Inc.					
P. O. Box 460), Hobbs, New Mexico 8824	0			
Reason(s) for liling (Check proper	•	Other (Plea	se espiniaj		
New Well Recompletion	Change in Transporter of: Oil X Dry		•	y approval to ch	_
Change in Ownership	transporter until Texas New Mexico Pipel				
If change of ownership give nar and address of previous owner_	ne				
•	UD I DACE				
DESCRIPTION OF WELL A!	Well No. Pool Name, Including		Kind of Leas		Lease
State AC Com.	1 Eunice Monum	ment GSA	State, Feder	el or Fee B-2656	_l
Unit Letter L : 19	980 Feet From The South	ine and660	Feet From	West	
Line of Section 19	Tomahip 195 Range	37E . NMP	м,	Lea	Coun
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	AS			
Name of Authorized Transporter of	CII 🛣 or Condensate 🗌	Aúdiess (Give address		swed copy of this form is	•
Conoco Inc Surface Transportation Name of Authorized Transporter of Casinghead Gas XX or Dry Gas		P. O. Box 2587, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)			() 10 be sent)
El Paso Natural Gas		P. O. Box 1384, Jal,			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rqe. N 30 198 37E	is gas actually connec	ted? Wa	na Na	
this production is commingled COMPLETION DATA	with that from any other lease or pool	l, give commingling orde	r number:		
Designate Type of Comple	ction - (X)	New Well Workover	Deepen	Plug Back Same Re	e'v. Dill. H
Date Spudded	Date Compi. Ready to Prod.	Total Depth	<u></u>	P.B.T.D.	<u></u>
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBLIC CASING AN	ID CENEUTING DECO		<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
EST DATA AND REQUEST	FOR ALLOWABLE Test must be	after recovery of total value	me of load oil	and must be equal to or	exceed 100 L
DIL WELL Date First New Oil Run To Tanks		lepth or be for full 24 hours	1)		
ength of Test	Tubing Pressure	Casing Pressure		Choke Size	
Letual Prod. During Test	Oil-Bhis.	Water-Bbls.	, · <u>. · . · · · · · · · · · · · · · · · </u>	Gas - MCF	
		<u> </u>	, , , , , , , , , , , , , , , , , , , 		
AS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensete/MMC	F	Gravity of Condensate	
Testing Method (pulat, back pr.)	Tubing Pressure (Shot-is)	Ceeing Pressure (Shut	-in)	Cheke Size	
			0110501447		
ERTIFICATE OF COMPLIA	NCE	11	DEC 2 0	FION DIVISION 1981	
	i regulations of the Oil Conservation	APPROVED	A1 A1-A1-A1-A1-A1-A1-A1-A1-A1-A1-A1-A1-A1-A		19
ivision have been complied with and that the information given pove is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
		TITLE			
O: - 1				compliance with MULE	
James D. Carlile		If this is a request for allowable for a newly drilled or deepe			
Administrative S	upervisor	All sections of	well in accor this form mu	dence with MULE 111 at he filled out comple	١,
December 18,	1984	able on new and re-	completed we lections I II	olla. . 111. and VI for char	ngua of ow
(1	Pate)	mell name or number	or transport	er, or other such Chang	of condit

Separate Forms C-104 must be filed for each pool in multi-

(Date)