

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Couoco Inc.</u>			Lease <u>State AC</u>			Well No. <u>1</u>		
Location of Well	Unit <u>L</u>	Sec <u>19</u>	Twp <u>19S</u>	Rge <u>37E</u>	County <u>Lea</u>			
Upper Compl	Name of Reservoir or Pool <u>Eumont / Late 7RQ</u>	Type of Prod (Oil or Gas) <u>Gas</u>	Method of Prod Flow, Art Lift <u>Flow</u>	Prod. Medium (Tbg or Csg) <u>Csg</u>	Choke Size <u>open</u>			
Lower Compl	<u>Emine Monument</u>	<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>	<u>open</u>			

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6/8/81 9:30 AM

Well opened at (hour, date): 6/9/81 9:30 AM

Indicate by (X) the zone producing.....	Upper Completion	Lower Completion
Pressure at beginning of test.....	<u>140</u>	<u>160</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>no</u>
Maximum pressure during test.....	<u>140</u>	<u>160</u>
Minimum pressure during test.....	<u>140</u>	<u>60</u>
Pressure at conclusion of test.....	<u>140</u>	<u>60</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>100</u>
Was pressure change an increase or a decrease?.....	<u>-</u>	<u>decre.</u>

Well closed at (hour, date): 6/10/81 9:30 AM Total Time On Oil Production 24 hrs.

During Test: 35 bbls; Grav. 30.5; Gas Production 16 MCF; GOR 463

Remarks no evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6/11/81 9:30 AM

Indicate by (X) the zone producing.....	Upper Completion	Lower Completion
Pressure at beginning of test.....	<u>140</u>	<u>170</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>no</u>
Maximum pressure during test.....	<u>140</u>	<u>170</u>
Minimum pressure during test.....	<u>45</u>	<u>150</u>
Pressure at conclusion of test.....	<u>45</u>	<u>150</u>
Pressure change during test (Maximum minus Minimum).....	<u>95</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>decr.</u>	<u>decr.</u>

Well closed at (hour, date): 6/12/81 9:30 AM Total time on Oil Production 24 hrs.

During Test: 0 bbls; Grav. 0; Gas Production 68 MCF; GOR -

Remarks no evidence of communication, reason for drop was due to fluid building in the on pumping side.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

JUN 24 1981

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Couoco Inc.
By Devin L. Moore
Title Prod Tech
Date 6/22/81

By _____
Title _____