		_		
	43. OF COPIES SECEIVES	ctives of the state of the stat		
	GISTRIBUTION	MEW MEYICO OU (NEW MEXICO CIL CONSERVATION COMMISSION From Calife	
	SANTA FE			Form C-104 Superseaes UN C-104 and C-1
	FILE	REQUEST FOR ALLOWABLE Supersedes 0/3 0-104 and 0-1 AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	U.S.G.S.			
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	TRANSPORTER OIL	—- 		
	GAS	_		
	OPERATOR			
I.	PROPATION OFFICE	!		-
	Conoco Inc.			
	P.O. Bex 460, Hobbs, New Mexico 83240			
	Reason(s) for tiling (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Change of corpo	rato namo Essa
	Recompletion	OII Dry G		
	Change in Connership Continental Oil Company effective Condensate July 1, 1979.			
	If change of ownership give name		3, 13,75	
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	I.EASE	formation Kind of Leas	
	Com		_	Ce 130 (10)
	State AC Come	tumont	Queen Gas State, Feder	dl cr Fee 8-2656
	1 -	980 Feet From The	ne andFeet From	The ω
		waship 19-5 Range	77 .	County
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	10	
111.	Name of Authorized Transporter of Ci	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent!
	Name or Authorized Transporter of Co	singread Gas Dry Gas	Address (Cive address to which appear	and copy of this form to the
	El Paso Natura			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. / Rige.	is day definally connected; wi	nen
	7	<u> </u>	!	
137	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
1 .		Oi: Well Gas Well	New Weil Workover Deepen	Plug Back Same Resty, Dlif. Resty
	Designate Type of Completi	on = (X)		1 ray back countries bill ries
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	,			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				}
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1	<u> </u>
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of locd oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Cil Bun To Tanks	Date of Test		
	Date First New Ci. Man 10 lanks	Edie of lest	Producing Method (Flow, pump, gas ii	jt, etc.)
	Length of Test	Tubing Pressure	Cdsing Pressure	Cheke Size
	Faudiu of feat	I doing Pressure	Cdaing Pressure	Chere Size
	Actual Prod. During Test	Cil-3bls.	Water-Sbis.	Gas-MCF
		J 50.4.		323-14101
١				
	GAS WELL			
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Ì	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
UT .	CERTIFICATE OF COURTAIN	on	OH CONSERVA	71011 001111001011

APPROVED

TITLE

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Manager

NMOCD (5) FILE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

District Supérvisor

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 2 5 1979
OIL CONSERVATION COMM.
HOBBS. N. M.