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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Supply Well</u></p> <p>2. Name of Operator <u>Gulf Oil Corporation</u></p> <p>3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u></p> <p>4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2239'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <u>B. V. Culp (NCT-A)</u></p> <p>9. Well No. <u>8</u></p> <p>10. Field and Pool, or Wildcat <u>Eumont</u></p>
<p>15. Elevation (Show whether DF, RT, CR, etc.) <u>3689' GL</u></p>		<p>12. County <u>Lea</u></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5790' PB.

Pulled pumping equipment. Located leak in 9-5/8" casing between 1433' and 1465'. Squeezed with 2500 sacks of light cement containing 12-1/2# Gisonite, 1/2# Flocele, 10# salt and 2% Ca Cl2 per sack and 300 sacks of Class C Neat containing 3% Ca Cl2. WOC over 48 hours. Ran 8-3/4" bit and drilled cement from 1348' to 1640'. Tested casing with 350#, 30 minutes, OK. Ran pumping equipment and returned well to water supply service.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE June 7, 1976

APPROVED BY John SIGNED BY John TITLE \_\_\_\_\_ DATE JUN 8 1976

CONDITIONS OF APPROVAL, CONY