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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

FEB 13 3 33 PM '64

Name of Company Gulf Oil Corporation		Address Box 670, Hobbs, New Mexico					
Lease B. V. Gulp (NCT-A)	Well No. 8	Unit Letter F	Section 19	Township 19-S	Range 37-E		
Date Work Performed 1-29 to 2-13-64	Pool Wildcat	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
No-entered P & A well.

Detailed account of work done, nature and quantity of materials used, and results obtained.

10,931' TD.

Ran 8-3/4" bit on tubing and drilled 42' surface plug. Drilled plug no. 2 from 2827 to 2930'. Pulled 8-3/4" bit. Ran 4-3/4" bit and entered 5-1/2" casing stub at 2930'. Drilled cement to 2949'. Ran bit to 5830'. Drilled plug to 5920'. Ran bit to 6642'. Perf 5-1/2" casing with 2, 1/2" JHPF from 6510-12', 6497-99', 6485-87', 6320-22', 6305-97', 6286-88', 6054-86', 6040-42', 6023-25' & 6014-16'. Acidized perfs 6485-6512' with 3000 gallons of 15% NEA. No shows; Acidized perfs 6286 to 6322' with 3000 gallons of 15% NEA. No shows. Acidized perfs 6014-6056' with 4000 gallons of 15% NEA. No show of oil or gas. Pulled tubing. FB packer had parted at bottom of mandrel. Left Baker BP set at 6540', telescoping retrievable head, pack off section and slip assembly from packer in hole on top of BP. Ran 2-7/8" tubing with BPOB, set at 5018'. Well to be carried as closed in.

Witnessed by C. L. Merrell	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name ORIGINAL SIGNED BY C. D. BORLAND		
Title Area Production Manager	Position Area Production Manager		
Date FEB 14 1964	Company Gulf Oil Corporation		

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