NUMBER OF COPIE	SECEIV	ED		
D15	TRIBUTIO	N		
SANTA			- T	
FILE				
U.S.G.S.		1		
LAND OFFICE				
TRANSPORTER	OIL		1	
	GAS		1	
PRORATION OFFI	E			

## NEW MERCICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

PRORATION	GAS OFFICE	(Submi	t to approp	oriate Dis	rict Offic	e as per		sion Rule 1	106)	
Name of Co	mpany Gulf O11 Cor	poration		Ad	dress	2167.	Hebb	s, New Me	5 xi.eo	
	Momment Unit	, i	Well No.	Unit Let		on Towns		R	ange 37-E	
Date Work F	erformed 3-Mar. 11, 196	9001 Wildest			***************************************	County	Lee			
				OF: (Che	ck appropr	iate block				
	ing Drilling Operati		THIS IS A REPORT OF: (Check appropriate block)  Casing Test and Cement Job Other (Explain):							
Pluggi	ng	Ren	Remedial Work							
Perfe 8648 Perfe 8648 Subd SPG i	-3/0" the set bym. Subd n 700-2900#. Su Pumped 75 or TP 5000#. Prated 5½" cas a Subd no ci no cil. Trea in one stage. it 8650'. Squ	mod no eil. Programme partiand No. Rev out 12 g w/h, ½m JHPF 1. Acidised partial states and partial states a	d no ci ad same alled Ba at cmt. 8673-86 perfs 86 w/10,0 TP 7000 573-85	il. Tre perfs w ker FB Squd WOC. 85'. R 73-85' 00 gels -6900#. w/75 ax	nted pe /1000 g pkr. R 52° cag an 2-7/ w/500 g 24 gvt Swbd reg Ne	rfs 870 cls 15) can 50° perfs 8" tbg als mad y ref ( ne eil, at cmt	Ni-lk' Fegg Baker 870k- w/Bak d acid oil, I Ran in 2,	w/500 gular acid CI cut : Client : Chi in h Car FB pk: In IR 1/2 /h0# Ades Baker Ci 5 min st	als med acid.  IR 1.4 bpm.  ret & set at  15 min  r set at  2 bpm.  mite & 1#  1 cmt ret  kages. WOC.	
J. H. Noss  Position Production FILL IN BELOW FOR REME ORIGINAL				ontime ction F emedial NAL Well	<b>d on at</b> <b>oreman</b> . WORK R	Company Gal	oheet Oil ONLY	Corperati	on	
Tubing Diam		Tubing Depth	PBTO		Oil String Diame		Producing Interval		Completion Date	
Perforated In	terval(s)		· · · · · · · · · · · · · · · · · · ·					on ouring D	cptii	
Open Hole Interval				Produ	Producing Formation(s)					
			RESULT	S OF WO	RKOVER			<del></del>		
Test Before Workover	Date of Test	Oil Production BPD		roduction FPD		Production PD		GOR bic feet/Bbl	Gas Well Potential MCFPD	
After Workover										
OIL CONSERVATION COMMISSION				I he	I hereby certify that the information given above is true and complete to the best of my knowledge.					
Approved by	Eslie A.	Clemen	6	Nam	e	-× 10		Casel		
itle					Position Area Production Manager					
ate				Com	Company  Culf Oil Corporation					

Attachment - C-103

Galf O41 Corporation - Manument Unit No. 1-F, Sec. 19-19-37

Sambbed no oil. Acidized perfs 5908-18 w/500 gals mud acid. IR 2 bpm. Swabbed dry. Acidised same perfs w/2000 gals 15% reg acid. IR 2.5 bpm. TP 2900-2000%. Swabbed 8 bbls oil, no bw 2-7/8" tbg in 8 hrs. Acidised same perfs w/5000 gals 15% NE acid. IR 6.3 bpm. TP 3000-2400#. Unable to recover load eil. Set Baker CI cmt ret at 5849'. Squeezed perfs 5908-18' w/75 ax regular cement w/2000#. Spotted 10' cmt on top of plug. PBD 5835'.

Ran McCullough chemical casing cutter. Cut esg at 3856'. Unable to pull. Ran free point indicator. Gut and recovered 2930' 52" casing. Spotted 34 ax omt 2880-2780', heavy mad to 20', cement from 20' to surface. Erected he pipe marker extending ht above ground. Plugged and abandoned 3-11-60.

Oral approval for this work was obtained from Mr. Engbrecht on 2-11-60.

in the second of the second of

and the second of the second o