



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1959 MAR 17 PM 3:37
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

(Company or Operator)

Monument Unit

(Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 19, T. 19-S, R. 37-E, NMPM.

Wildest

Pool,

Lea

County.

Well is 2310 feet from North line and 2239 feet from West line

of Section 19-19-37. If State Land the Oil and Gas Lease No. is

Drilling Commenced October 28, 1959 Drilling was Completed January 4, 1960

Name of Drilling Contractor McVay and Stafford

Address 1110 Philtower Bldg., Tulsa, Okla.

Elevation above sea level at Top of Hole 3689'. The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from None (Dry) to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	398'	Guide			Surface Pipe
9-5/8"	36#	New	4082'	"			Intermed. String
5-1/2"	17 & 15.50#	New	8794'	"		3704-14', 8673-85', 5908-18'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	416'	475	Pump & Plug		
12-1/4"	9-5/8"	4099'	3275	" " "		
8-3/4"	5-1/2"	8809'	990	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated casing perfs 8704-14' with 1500 gals 15% regular acid. IR 1.4 bpm. TP 3700-2900#.

Treated casing perfs 8673-85' with 4500 gals NE acid, followed by 10,000 gals ref oil, 1/40# Adomite per gal & 1# SPQ. IR 1.5 bpm. TP 7000-6900#.

Treated casing perfs 5908-18' with 7000 gals 15% NE acid. IR 6.3 bpm. TP 3000-2400#.

Result of Production Stimulation Completed dry.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,931 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Not (Dry), 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1270'	T. Devonian 8705	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya 10,014	T. Farmington
T. Yates 2577	T. Simpson 10,330	T. Pictured Cliffs
T. 7 Rivers	T. McKee 10,580	T. Menefee
T. Queen	T. Ellenburger 10,814	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 3940	T. Granite 10,914	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 6530	T.	T.
T. Abo	T.	T.
T. Penn 8195	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15.50'		Distance from Top Kelly		10,708		Lime
	257'		Drive Bushing to Ground		10,740		Lime & Sand
	420		Surface sand & caliche		10,874		Lime
	1150		Red Bed & Shells		10,931		Lime & Sand
	1355		Red Bed				
	2515		Anhy				
	2663		Anhy & Salt				
	2778		Lime				
	5430		Lime & Anhy				
	5562		Lime				
	5671		Lime & Sand				
	5745		Lime				
	6542		Lime & Sand				
	6601		Lime				
	8696		Sandy Lime				
	8755		Lime				
	10,007		Lime & Sand				
	10,033		Lime				
	10,039		Lime & Chert				
	10,072		Lime				
	10,326		Dolo & Chert				
	10,440		Lime & Chert				
	10,576		Shale & Lime				
	10,633		Lime				
			Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 16, 1960

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name J. H. Russell

Position or Title Area Production Manager