

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

811 S. First, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87504

WELL API NO.	30-025-05641
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 5
8. Well No.	3
9. Pool Name or Wildcat	North Monument G/SA
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL  GAS WELL  OTHER Water Injection Well.

2. Name of Operator Amerada Hess Corporation

3. Address of Operator P.O. Box 840, Seminole, TX 79360

4. Well Location  
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line  
Section 19 Township 19S Range 37E NMPM Lea COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Converted to injection well.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer Division Order No. R-9596-A

2-27 thru 3-9-2001

MIRU Key Energy Svc. & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/3-7/8" bit to 3900' & TOH. TIH w/4-1/2" RBP set at 3740' & press. tested csg. to 500 PSI. Held OK. TOH w/RBP. Cudd Acidizers acidized 4-1/2" csg. perms. fr. 3766' - 3864' w/2000 gal. 15% HCL acid. Swabbed well. TIH w/4-1/2" 1XS pkr. on 2-3/8" lined tbg. & set pkr. at 3707'. Removed BOP & installed wellhead. Circ. pkr. fluid & press. tested csg. to 520 PSI for 30 min. Chart attached. RDPU & cleaned location. Connected injection line & began injecting water 3-9-2001 at rate of 1120 B.W./D. on 1/64" choke. Tbg. & csg. press. 0 PSI. Well status changed from oil well to water injection well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 03/15/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 20 2001

CONDITIONS OF APPROVAL, IF ANY:

SCSN

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