Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Medica Enway, Minerals and Natural Resources Departmen

DISTRICT II
P.O. Drawer DD, Astonia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Axioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORA	TION		***************************************			3002505	541		
DRAWER D, MONUMENT, I	NEW MEXICO	88265	. ——						
w Well completion nage in Operator  was of operator give name address of previous operator	Change Oil [ Casingheed Ges [ VRON U.S.A.	in Transporter of:  Dry Gas  Condensate  INC., P.O.	1/1/97 CHANGI #1 TO	E LEASE N NORTH MO	NO. IAME & N INUMENT	R-9494 O. FR. B G/SA UNI	4 .V. CUL T BLK.	P NCT A	
DESCRIPTION OF WELL	ANDIFACE								
NORTH MONUMENT G/SA	5 Well N		MONUMENT	G/SA		Lease ederal or Fee	- 14	ese No.	
C Unit Letter	. 660	Feet From The .	NORTH Line	198	30 F	t From The	WES	T Line	
Section 19 Township	19S	Range 37	, c		.EA			County	
. DESIGNATION OF TRAN	SPORTER OF	OIL AND NAT	URAL GAS						
ame of Authorized Transporter of Oil			P.O.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2648, HOUSTON, TEXAS 77001  Address (Give address to which approved copy of this form is to be sent)					
WARREN PETROLEUM COM	IPANY		P.0.	BOX 1589		OK 741			
f well produces oil or liquids, ve location of tanks.	Unit Sec.	198 372		y connected?	When				
this production is commingled with that V. COMPLETION DATA	from any other lease	or pool, give commi	ngling order num	ber:				<del></del>	
Designate Type of Completion	- (X)	Vell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing	Form:	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
rforations						Depth Casing	Shoe		
	TUBIN	IG \SING AN	ID CEMENTI	NG RECOR	D	<u>                                     </u>			
HOLE SIZE	CASING & TL ING SIZE			DEPTH SET		SACKS CEMENT			
						· <b></b>			
•			must be equal to o	arced to all	auable for th	in domb on had	6.II 24 k		
OIL WELL (Test must be after	ST FOR ALLO recovery of total volume of Test			r exceed top all lethod (Flow, p			or full 24 ho	es.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volu			lethod ( <i>Flow, p</i> i			or full 24 ho	es.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Test		Producing M	lethod ( <i>Flow, p</i> i ure		elc.)	or full 24 ho	es.)	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Page of Test  Tubing Pressure		Producing M  Casing Press	lethod ( <i>Flow, p</i> i ure		Choke Size	or full 24 ho	es.)	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Page of Test  Tubing Pressure		Casing Press Water - Bbli	lethod ( <i>Flow, p</i> i ure		Choke Size		es.)	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Precovery of total volume of Test  Tubing Pressure  Oil - Bbls.	eme of load oil and m	Casing Press Water - Bbis Bbis, Conde	lethod <i>(Flow, p</i> rure		Choke Size		<b>61.</b> )	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)	Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (	shut-ia)	Producing M  Casing Press  Water - Bbls  Bbls. Coude  Casing Press	lethod (Flow, printer)  nure  Shut-in)	emp, gas lift,	Choke Size  Gas- MCF  Gravity of C  Choke Size	condensate		
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regularities	Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure ( CATE OF CO) ulations of the Oil Co	Shut-in) MPLIANCE	Producing M  Casing Press  Water - Bbls  Bbls. Coude  Casing Press	lethod (Flow, pr	emp, gas lift,	Choke Size  Gas- MCF  Gravity of C  Choke Size	condensate		
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and response	Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure ( CATE OF CO) ulations of the Oil Co	Shut-in) MPLIANCE	Producing M  Casing Press  Water - Bbls  Bbls. Coude  Casing Press	lethod (Flow, printer)  nure  Shut-in)	MSERV	Choke Size  Gas-MCF  Gravity of C  Choke Size  ATION  JAN 0 6	ondentale		
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regular true and complete to the best-of my Signature	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (  CATE OF CO)  ulations of the Oil Co d that the information knowledge and belie	Shut-in)  MPLIANCE  Inservation  I given above  ef.	Producing M Casing Press Water - Bbls Bbls, Conde Casing Press Date By	nute (Shut-in)	NSERV	Choke Size  Gas-MCF  Gravity of C  Choke Size  ATION  JAN 06	ondentale		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been compiled with and is true and complete to the best-of my  Signature	Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure ( CATE OF CO ulations of the Oil Co d that the information y knowledge and belie	Shut-in) MPLIANCE inservation a given above ef.	Producing M Casing Press Water - Bbls Bbls, Conde Casing Press Date By	nuite/MMCF  Bure (Shut-in)  OIL CON	ump, gas lift,	Choke Size  Gas-MCF  Gravity of C  Choke Size  ATION  JAN 06	ondentale		

xm is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.

COS DO

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