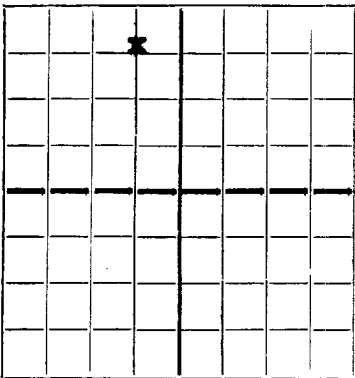


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by
following it with (?). Submit in duplicate.

Company Gypsy Oil Company Address Tulsa, Oklahoma.
Send correspondence to Gypsy Oil Company Address Hobbs, New Mexico.
Barter V. Culp Well No. 1 in NW/4 of Sec. 19, T. 19s
R. 37e, N. M. P. M., Monument Oil Field Lea County.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is Barter V. Culp, Address Lovington, N.M.
The lessee is Gypsy Oil Company, Address Tulsa, Okla
If not state or patented land, give status _____
Drilling commenced August 19, 1935 19____ Drilling was completed September 25 19 35
Name of Drilling contractor McJuseen & Cleavenger, Address Ft. Worth, Texas
Elevation above sea level at top of casing 3687' feet.
The information given is to be kept confidential until Not Confidential. 19____

OIL SANDS OR ZONES

No. 1, from 3910' to 3970' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	Purpose
13"	48#	24 1/2	L.W.	241'	None			Protect Surface water
9-5/8"	34#	8	SS	2512'	Halliburton			Protect Salt.
7" OD	24#	10	SS	3760'	Halliburton			Oil String

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	241'	225	Halliburton		
9-5/8"	2512'	975	Halliburton		
7" OD	3760'	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 3970' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing October 1st, 19 35
The production of the first 24 hours was 1512' barrels of fluid of which 100% % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be 33.8
If gas well, cu. ft. per 24 hours 1 1/2 million Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1350 Ft.

EMPLOYEES

Bill Hollis, Driller Carl Schlemeyer, Driller
Geo. Massey, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all
work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 3rd
day of October, 19 35
John C. ...
JUSTICE OF THE PEACE FOR ...

Name [Signature]
Position District Superintendent
[Signature]

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	44		Galechi
44	232		Surface Sand
232	1265		Red Red
1265	1375		Anhydrite
1375	1390		Salt
1390	1408		Anhydrite & Salt
1408	2442		Salt
2442	2455		Anhydrite
2455	2467		Anhydrite & Salt
2467	2500		Anhydrite
2500	2559		Brown Lime
2559	2649		Anhydrite
2649	2702		Anhydrite & Lime Strings
2702	2710		Anhydrite
2710	2746		Broken Lime
2746	2798		Lime
2798	2846		Lime (Hard)
2846	2895		Gas Sand
2895	2908		Lime (Hard)
2908	2956		Lime
2956	2965		Hard Lime
2965	2970		Lime
			Total Depth.