CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-05642 DISTRICT II Santa Fe. NM 87505 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE \square DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: North Monument G/SA Unit Blk. 5 WELL [Water Injection Well 2. Name of Operator 8. Well No. Amerada Hess Corporation 3. Address of Operator 9. Pool name or Wildcat P. O. Box 840. Seminole. Texas 79360-0840 Eunice Monument Grayburg San Andres 4. Well Location 1980 North 660 West Unit Letter Feet From The Line and Feet From The Line 19 198 37E Lea Range NMPM Section **Township** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3-23 thru 4-4-2000 MIRU pulling unit, removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH & tagged top of fill at 3955'. Dumped 44 sks. sand down csg. Plugged back open hole to 3789' w/sand. TIH w/7" Halliburton cement retainer set at 3652'. Halliburton Svc. pumped total 100 sks. Premium Plus cement squeezing perforations. WOC. TIH w/6-1/8" bit, tagged TOC at 3647' & drld. cement, retainer, & cement out at 3780'. Circ. csg. clean & press. to 500 PSI. Held OK. Washed out sand & cleaned out fill to 3980'. TIH w/6-1/8" bit & drld. out open hole fr. 3980' - 4020'. B.J. Svc. acidized O.H. fr. 3799' to 4020' w/2500 gal. 15% HCL acid. Swabbed well. TIH w/7" 1XS Arrow-Set pkr. on 2-3/8" poly-lined tbg. & set pkr. at 3630'. Circ. pkr. fluid & press. tested csg. for 30 min. Held OK. NMOCD representative witnessed test & obtained chart. Removed BOP & installed wellhead. RDPU, cleaned location & continued injecting water. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Bus. Svc. Spec. II 4-5-2000 SIGNATURE. R Wheeler. TYPE OR PRINT NAME THE THE WILLIAMS ORIGINAL SIST (This space for State Use) DISTRICT I SUFERVISOR DATALK APPROVED BY TITLE

Received Hobbs OCD