

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Aramis, NM 88210

DISTRICT III
1000 Rio Blanco Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05643
1. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 5
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 6
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>19</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>LEA</u> Country	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☒
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-24-92 Thru 09-04-92

MIRU pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/6-1/4" bit to 3,898' & TOH. TIH w/7" Elder Lok-set RBP & set at 3,760'. Black Warrior Wireline ran CBL-GR-CCL fr. 3,700' to 0'. Located top of cement at 2,370'. TIH w/4" csg. gun & perf. 7" csg. at 1,918' w/2 jet shots. TIH w/7" Elder fullbore pkr. set at 3,727' & press. tested RBP to 1,000# & TOH. Pumped 10 sks. sand down csg. TIH w/6-1/4" bit, checked top of sand at 3,710' & TOH. TIH w/7" Guiberson retrievable cement retainer & set at 1,752'. Halliburton est. inj. rate into perf. at 1,918'. Pumped 150 sks. Class "C" cement. WOC. TOH w/cement retainer. RU Schlumberger & ran GR-CCL fr. 1,805'-992'. Ran 4" csg. gun and perf. 7" csg. at 1,413' w/2 jet shots. TIH w/7" Elder fullbore pkr. set at 1,320' & est. rate into perf. at 1,413' & TOH. TIH w/Halliburton 7" SV EZ drill cement retainer & set at 1,312'. Pumped 250 sks. Class "C" slurry w/4% Bentonite gel & 1/4 lb./sk. flocele followed
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 00-20-92
TYPE OR PRINT NAME Roy Wheeler, Jr. TELEPHONE NO 505-393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 28 '92
CONDITIONS OF APPROVAL, IF ANY:

by 100 sks. Class "C" slurry w/0.8% gas stop. WOC. TIH w/6-1/4" bit, checked cement at 1,309' and drld. cement, retainer & cement to 1,430'. Circ. hole clean & press. tested csg. fr. 0' to 1,807' to 520# for 30 min. Ran bit to 1,807' & drld. cement fr. 1,807'-1,930' & stringer fr. 1,930'-1,965'. Circ. hole clean & press. tested csg. fr. 0' to 3,710' to 520# for 33 min. Held OK. Chart attached. TOH w/bit. Removed BOP, cut off old wellhead, replaced w/new wellhead eqpt. & re-installed BOP. TIH w/retrieving tool, washed sand off RBP, latched onto RBP at 3,760' & TOH. TIH w/TAC on 2-7/8" tbg. & set tbg. at 3,887' & TAC at 3,757'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & resumed pumping well.

Test of 09-11-92: Prod. 118 B.O. & o B.W. in 24 hours on 86" x 11 SPM.

RECEIVED

OCT 20 1992

COO (10/20/92)

DAY

NIGHT

PRINTED IN U.S.A.

CALIBRATED
CHARTS
STATEN ISLAND, N.Y.

NMESA #506

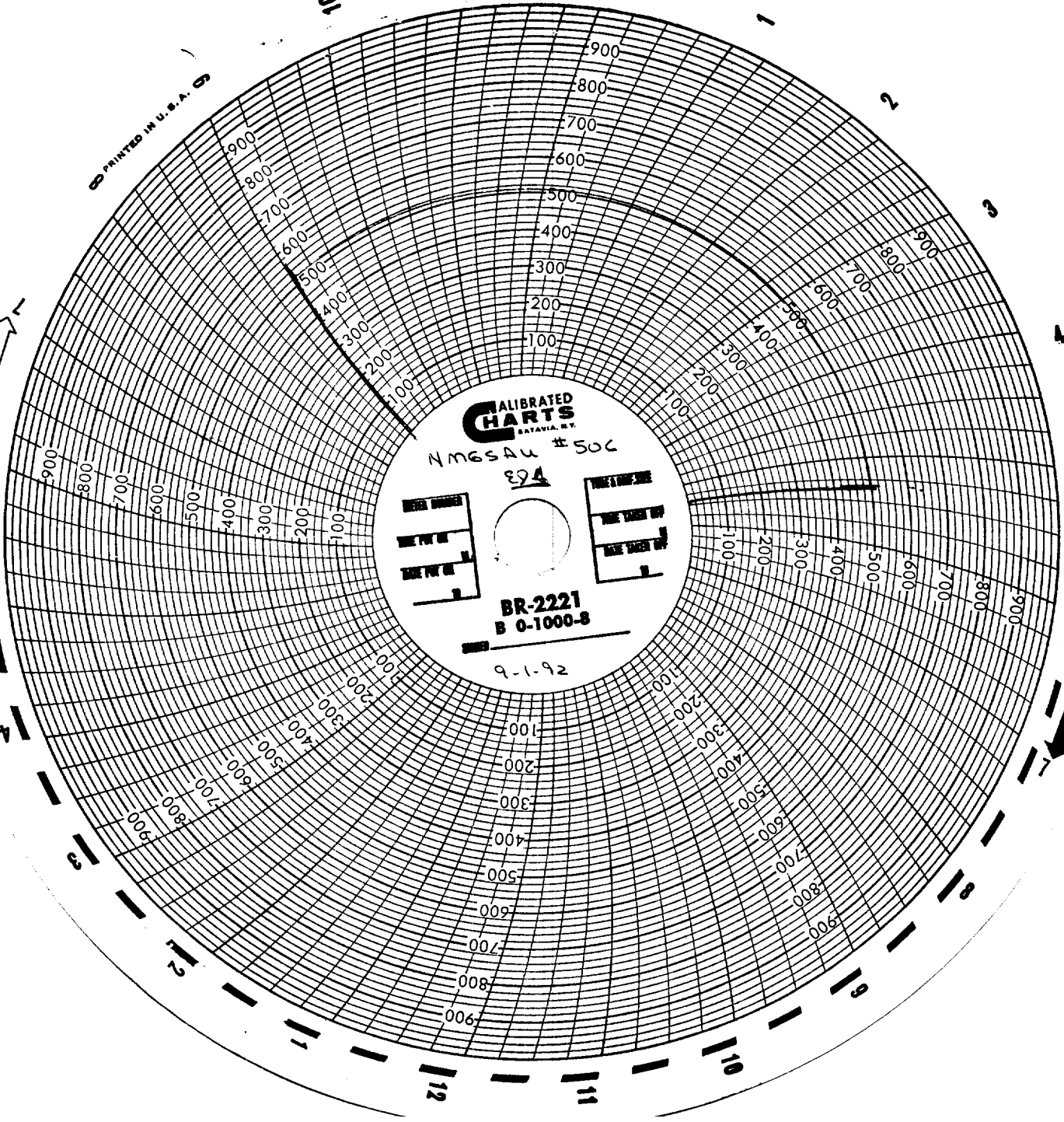
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