

Daily Completed as Monument Oil and Eumont Gas as follows:

1. Pulled 2-3/8" tubing
2. Ran Gamma Ray-Neutron-Ray survey with 1450' detail. Ran 7" Baker Model D production packer at 3744'.
3. Ran 129 joints of 2-3/8" tubing with 252' tail pipe, GOT circulating valve at 3960' in closed position. Latched on packer at 3740', pressured tubing with 350#, no drop in pressure. Pulled tubing.
4. Ran 2-3/8" tubing with HRC Tool and tested casing at various intervals, no drop in pressure. Pulled tubing and HRC tool.
5. Perforated 7" casing from 3423-3570' with 2, 1/2" jet holes per foot. Ran 2-3/8" tubing with 7" parent packer at 3400' and bridge plug at 3581'.
6. Treated formation thru perforations in 7" casing from 3423-3570' with 15,000 gallons gelled lease oil with 1# sand per gallon. Injection rate 10.2 bbls per minute. Swabbed and well kicked off.
7. Flowed at a rate of 6,000 MCF with 825# back pressure (Eumont Gas). Killed well. Released production packer. Pulled tubing, parent packer and bridge plug. Ran 120 joints 2-3/8" tubing with Baker C-1 seal nipple and GOT circulating valve at 3700' in open position. Swabbed and well kicked off.
8. Monument Oil flowed thru 2-3/8" tubing and Eumont Gas flowed thru 7" casing.