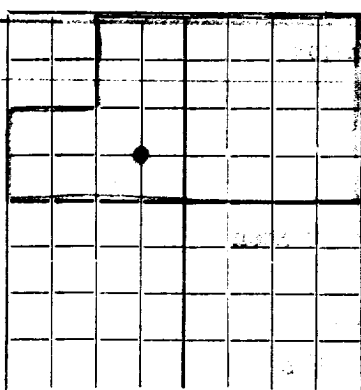


DUPLICATE

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to: Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation Of Pennsylvania

Baxter V. Culp

Company or Operator

Lease

Well No. 5 in SE NW of Sec. 19 T. 19S

R. 37E, N. M. P. M., Monument Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of SE NW

If State land the oil and gas lease is No. - Assignment No. -

If patented land the owner is - Address -

If Government land the permittee is - Address -

The Lessee is Gulf Oil Corporation Of Pa. Address Tulsa, Oklahoma

Drilling commenced Jan. 6th, 1936 Drilling was completed Feb. 16th, 1936

Name of drilling contractor Loffland Bros. Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 5698' feet.

The information given is to be kept confidential until 1939

OIL SANDS OR ZONES

No. 1, from 3800' to 4002' No. 4, from - to -

No. 2, from - to - No. 5, from - to -

No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to - feet.

No. 2, from - to - feet.

No. 2, from - to - feet.

No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
17 1/2"									
15" OD	40	8	Lapweld	285'	-				
9-5/8"	56	8	Lapweld	1563'					
7" OD	24	10	Seam.	5815'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	15"	285'	250	Halliburton		
12 1/2"	9-5/8"	1563'	450	"		
8-5/8"	7"	5815'	450	"		

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set -

Adapters—Material - Size -

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment -

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 4002' feet, and from - feet to - feet

Cable tools were used from - feet to - feet, and from - feet to - feet

PRODUCTION

Put to producing Feb. 16th, 1936, 19 -

The production of the first 24 hours was \*2716 barrels of fluid of which - % was oil; - %

\*Based on a 5 hour test of 566 barrels emulsion; - % water; and - % sediment. Gravity, Be -

If gas well, cu. ft. per 24 hours 1,250,000 Gallons gasoline per 1,000 cu. ft. of gas -

Rock pressure, lbs. per sq. in. ?

EMPLOYEES

Driller - Driller

Driller - Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 25th

Tulsa, Oklahoma February 25th, 1936

day of February, 1936

Name A. R. Anderson

Position General Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	15'		Surface hole
	57		Calochi
	255		Sand, shells, Red Bed Broken
	500		Red Bed
	992		Red Bed and shells
	1325		Red Bed and lime shells
	1375		Broken Red Bed and shells
	1574		Anhydrite
	1594		Salt
	1590		Salt and Anhydrite
	2080		Salt and shells
	2215		Salt, Anhydrite and shells
	2286		Anhydrite
	2598		Salt and Anhydrite
	2475		Salt and Anhydrite - broken
	2615		Anhydrite
	2661		Anhydrite - sand
	2712		Anhydrite - lime
	2727		Anhydrite
	2780		Lime - Gas
	2752		Lime - Anhydrite
	2825		Lime - Gas
	2866		Anhydrite
	3053		Lime - Anhydrite
	3133		Lime - sand
	3177		Lime - Anhydrite
	3800		Lime
	4002		Upper San Andres