

P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131
H-0487

Form C-140
Originated 11/1/9
Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

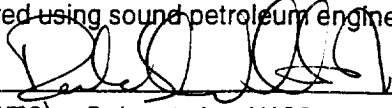
THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amerada Hess Corporation OGRID #: 000495
Address: P. O. Drawer D, Monument, New Mexico 88265
Contact Party: Robert L. Williams, Jr. Phone: 505 393-2144
- U II. Name of Well: North Monument G/SA Unit Blk. 5-Well 7 API #: 30-025-05644
Location of Well: Unit Letter G, 1980 Feet from the North line and 1980 feet from the East line,
Section 19, Township 19S, Range 37E, NMPM, Lea County
- ✓ III. Date Workover Procedures Commenced: 1-4-98
Date Workover Procedures were Completed: 1-22-98
- ✓ IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- ✓ V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- ✓ VI. Pool(s) on which Production Projection is based:
Eunice Monument Grayburg San Andres

VII. AFFIDAVIT:
State of New Mexico)
County of Lea) ss.

Robert L. Williams, Jr., being first duly sworn, upon oath states:

- 1. I am the Operator or authorized representative of the Operator of the above referenced Well.
- 2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- 3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.



(Name) Robert L. Williams, Jr.

Sr. Production Foreman
(Title)

wp

SUBSCRIBED AND SWORN TO before me this 21st day of May, 1998.

R. P. [Signature]

Notary Public

My Commission expires: 3-14-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 1-22, 1998

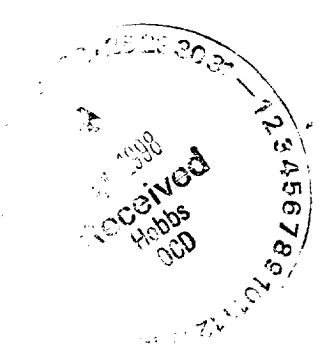
[Signature]

District Supervisor, District 1
Oil Conservation Division

Date: 5/27/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-05644
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK 5
8. Well No.	7
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. BOX 840 SEMINOLE, TX 79360

4. Well Location
Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line
Section 19 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-4 THRU 1-22-98
MIRU TYLER WELL SVC. & TOH W/RODS & PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TBG. RAN 4-3/4" BIT & TAGGED BOTTOM AT 3914' FOR 74' OF FILL. TIH W/5-1/2" LOC-SET RBP & SET AT 3737'. STAR TOOL CIRC. 5-1/2" CSG. CLEAN. SPOTTED 1 SK. SAND ON TOP RBP & ATTEMPTED TO PRESS. TEST CSG. W/NO SUCCESS. WELLHEAD LEAKING. REMOVED BOP & OLD WELLHEAD. INSTALLED NEW WELLHEAD. REINSTALLED BOP & PRESS. TESTED CSG. TO 500 PSI. HELD OK. RAN RETRIEVING HEAD, CIRC. SAND OFF BP, LATCHED ONTO & TOH W/RBP. RAN 4-3/4" BIT & CLEANED OUT OH TO 3995'. WESTERN ATLAS RAN GR/CNL LOG. HALLIBURTON SPOTTED 25 SKS. CLASS H CEMENT FR. 3995' - 3845'. WOC. TIH W/TBG. & TAGGED PBD AT 3920'. SWABBED WELL. AMERICAN FRACMASTER ACIDIZED OH FR. 3762' - 3920' W/4000 GAL. 16% NEFE ACID. SWABBED WELL.

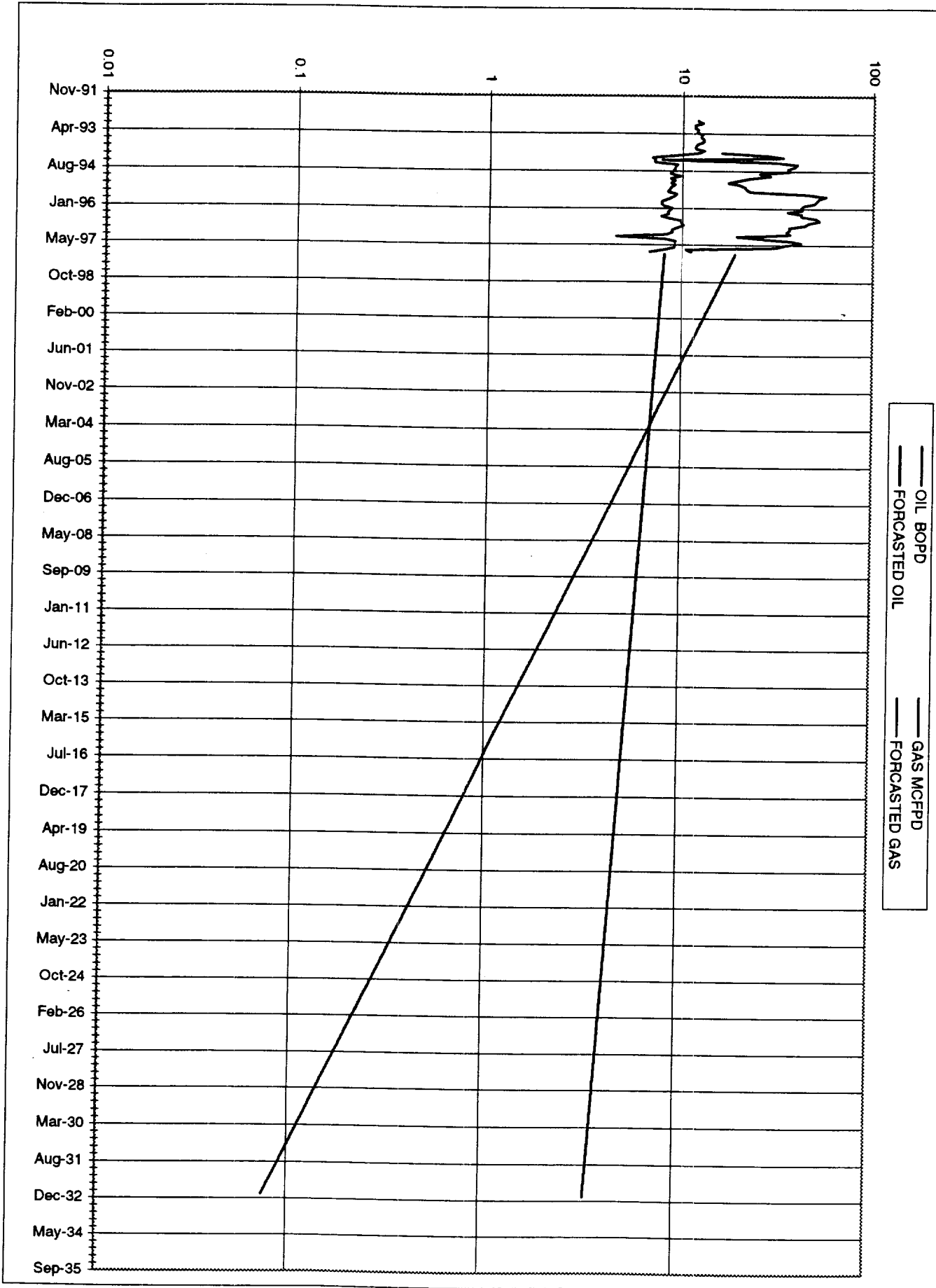
CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Colleen Robinson TITLE Staff Assistant DATE 1-26-98
TYPE OR PRINT NAME Colleen Robinson TELEPHONE NO. 915 758-6700

(This space for State Use)
APPROVED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 04 1998

NMGSAU #507 PRODUCTION FORECAST



— OIL BOPD
— GAS MCFPD
- - - FORECASTED OIL
- - - FORECASTED GAS

NMGSAU # 507			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
12/31/93	12.06	106.87	15.90
1/31/94	9.16	86.61	27.42
2/28/94	6.96	71.54	33.21
3/31/94	7.19	73.65	7.81
4/30/94	7.17	73.37	30.30
5/31/94	9.35	98.23	39.55
6/30/94	9.17	105.00	38.23
7/31/94	9.07	105.00	35.19
8/31/94	8.86	105.00	36.16
9/30/94	8.60	109.27	25.17
10/31/94	9.70	121.00	28.71
11/30/94	8.68	121.00	22.27
12/31/94	9.11	121.00	19.45
1/31/95	8.69	121.00	17.23
2/28/95	9.10	121.00	19.64
3/31/95	8.72	121.00	20.97
4/30/95	8.58	121.00	21.47
5/31/95	8.37	121.00	22.58
6/30/95	9.32	114.77	43.13
7/31/95	9.02	104.00	56.10
8/31/95	8.49	104.00	51.35
9/30/95	7.87	104.00	50.30
10/31/95	7.79	104.00	48.52
11/30/95	7.94	104.00	42.57
12/31/95	8.77	104.00	41.45
1/31/96	8.63	104.00	42.03
2/29/96	8.39	104.00	35.45
3/31/96	8.43	104.00	41.71
4/30/96	7.78	104.00	41.77
5/31/96	8.57	101.87	49.74
6/30/96	9.94	98.00	51.93
7/31/96	9.83	98.00	45.61
8/31/96	10.08	98.00	43.39
9/30/96	9.40	90.67	35.97
10/31/96	8.81	87.00	36.26
11/30/96	8.87	87.00	34.83
12/31/96	8.23	87.00	36.35
1/31/97	4.53	50.11	19.26
2/28/97	8.06	86.91	26.11
3/31/97	9.19	88.84	37.42
4/30/97	9.12	73.16	41.57
5/31/97	9.14	83.37	34.10
6/30/97	9.05	103.55	30.63
7/31/97	7.98	108.24	10.42
8/31/97	6.78	80.81	11.10
9/30/97	8.51	109.05	12.17

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU # 507

Date	OIL BOPD	WATER BWPD	GAS MCFPD
10/31/97	9.65	137.95	2.42
11/30/97	9.58	134.66	5.93
12/31/97	5.31	84.01	3.65
1/31/98	5.09	85.35	19.04
2/28/98	5.09	85.21	18.81
3/31/98	5.06	85.06	18.66
4/30/98	5.05	84.90	18.52
5/31/98	5.03	84.74	18.08
6/30/98	5.01	84.59	17.85
7/31/98	5.00	84.43	17.61
8/31/98	7.95	84.27	17.37
9/30/98	7.97	84.12	17.13
10/31/98	7.95	83.97	16.92
11/30/98	7.93	83.81	16.71
12/31/98	7.92	83.66	16.48
1/31/99	7.90	83.50	16.26
2/28/99	7.89	83.36	16.07
3/31/99	7.87	83.21	15.88
4/30/99	7.85	83.06	15.69
5/31/99	7.84	82.90	15.44
6/30/99	7.82	82.75	15.25
7/31/99	7.81	82.60	15.04
8/31/99	7.79	82.44	14.84
9/30/99	7.78	82.29	14.66
10/31/99	7.76	82.14	14.46
11/30/99	7.74	81.99	14.27
12/31/99	7.72	81.84	14.08
1/31/00	7.71	81.69	13.93
2/29/00	7.70	81.54	13.72
3/31/00	7.68	81.39	13.54
4/30/00	7.67	81.24	13.37
5/31/00	7.65	81.09	13.19
6/30/00	7.64	80.95	13.02
7/31/00	7.62	80.79	12.85
8/31/00	7.60	80.64	12.68
9/30/00	7.59	80.50	12.51
10/31/00	7.57	80.35	12.35
11/30/00	7.56	80.20	12.19
12/31/00	7.54	80.05	12.03
1/31/01	7.53	80.90	11.87
2/28/01	7.51	80.77	11.72
3/31/01	7.50	80.62	11.57
4/30/01	7.48	80.47	11.42
5/31/01	7.47	80.32	11.27
6/30/01	7.45	80.16	11.12
7/31/01	7.44	80.03	10.98
8/31/01	7.42	80.88	10.83

Cells with a white background contain allocated production
 Cells with a shaded background contain forecasted production

NMGSAU # 507			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
9/30/01	7.41	88.74	10.69
10/31/01	7.39	88.59	10.55
11/30/01	7.38	88.45	10.41
12/31/01	7.36	88.30	10.27
1/31/02	7.35	88.16	10.14
2/28/02	7.33	88.02	10.02
3/31/02	7.32	87.86	9.89
4/30/02	7.30	87.74	9.76
5/31/02	7.28	87.59	9.63
6/30/02	7.26	87.45	9.50
7/31/02	7.24	87.30	9.38
8/31/02	7.25	87.15	9.25
9/30/02	7.23	87.02	9.13
10/31/02	7.22	86.87	9.01
11/30/02	7.20	86.73	8.90
12/31/02	7.19	86.59	8.78
1/31/03	7.17	86.44	8.66
2/28/03	7.16	86.31	8.56
3/31/03	7.14	86.17	8.44
4/30/03	7.13	86.03	8.33
5/31/03	7.12	85.89	8.22
6/30/03	7.10	85.75	8.12
7/31/03	7.08	85.61	8.01
8/31/03	7.07	85.47	7.90
9/30/03	7.05	85.33	7.80
10/31/03	7.04	85.19	7.70
11/30/03	7.03	85.05	7.60
12/31/03	7.02	84.91	7.50
1/31/04	7.00	84.77	7.40
2/29/04	6.99	84.63	7.31
3/31/04	6.97	84.49	7.21
4/30/04	6.96	84.35	7.12
5/31/04	6.94	84.22	7.02
6/30/04	6.93	84.08	6.93
7/31/04	6.92	83.94	6.84
8/31/04	6.90	83.80	6.75
9/30/04	6.88	83.67	6.66
10/31/04	6.87	83.53	6.57
11/30/04	6.86	83.39	6.49
12/31/04	6.85	83.25	6.40
1/31/05	6.83	83.12	6.32
2/28/05	6.82	82.99	6.24
3/31/05	6.81	82.85	6.16
4/30/05	6.79	82.72	6.08
5/31/05	6.78	82.58	6.00
6/30/05	6.77	82.45	5.92
7/31/05	6.75	82.31	5.84
8/31/05	6.74	82.17	5.77
9/30/05	6.72	82.04	5.69
10/31/05	6.71	81.91	5.62
11/30/05	6.70	81.77	5.54
12/31/05	6.68	81.64	5.47
1/31/06	6.67	81.50	5.40
2/28/06	6.66	81.38	5.33
3/31/06	6.64	81.24	5.26
4/30/06	6.63	81.11	5.19

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU # 507

Date	OIL BOPD	WATER BWPD	GAS MCFPD
5/31/06	6.62	80.98	5.13
6/30/06	6.60	80.85	5.06
7/31/06	6.58	80.71	4.99
8/31/06	6.56	80.58	4.93
9/30/06	6.58	80.45	4.86
10/31/06	6.55	80.32	4.80
11/30/06	6.54	80.19	4.74
12/31/06	6.52	80.05	4.67
1/31/07	6.51	79.92	4.61
2/28/07	6.50	79.80	4.56
3/31/07	6.48	79.67	4.50
4/30/07	6.47	79.54	4.44
5/31/07	6.46	79.41	4.38
6/30/07	6.45	79.28	4.32
7/31/07	6.43	79.15	4.27
8/31/07	6.42	79.01	4.21
9/30/07	6.41	78.89	4.15
10/31/07	6.39	78.75	4.10
11/30/07	6.38	78.63	4.05
12/31/07	6.37	78.50	3.99
1/31/08	6.35	78.37	3.94
2/29/08	6.34	78.25	3.88
3/31/08	6.33	78.12	3.84
4/30/08	6.32	77.99	3.78
5/31/08	6.30	77.86	3.74
6/30/08	6.29	77.73	3.68
7/31/08	6.28	77.61	3.64
8/31/08	6.27	77.48	3.58
9/30/08	6.25	77.35	3.55
10/31/08	6.24	77.23	3.50
11/30/08	6.23	77.10	3.46
12/31/08	6.22	76.97	3.41
1/31/09	6.20	76.84	3.36
2/28/09	6.19	76.73	3.32
3/31/09	6.18	76.60	3.28
4/30/09	6.17	76.48	3.24
5/31/09	6.15	76.35	3.19
6/30/09	6.14	76.23	3.15
7/31/09	6.13	76.10	3.11
8/31/09	6.12	75.97	3.07
9/30/09	6.10	75.85	3.03
10/31/09	6.09	75.72	2.98
11/30/09	6.08	75.60	2.95
12/31/09	6.07	75.48	2.91
1/31/10	6.05	75.35	2.87
2/28/10	6.04	75.24	2.84
3/31/10	6.03	75.11	2.80
4/30/10	6.02	74.99	2.77
5/31/10	6.01	74.87	2.73
6/30/10	5.99	74.75	2.69
7/31/10	5.98	74.62	2.66
8/31/10	5.97	74.50	2.62
9/30/10	5.96	74.38	2.59
10/31/10	5.95	74.25	2.56
11/30/10	5.93	74.13	2.52
12/31/10	5.92	74.01	2.48

Cells with a white background contain allocated production
 Cells with a shaded background contain forecasted production

NMGSAU # 507

Date	OIL BOPD	WATER BWPD	GAS MCFPD
1/31/11	5.91	73.89	2.46
2/28/11	5.90	73.75	2.43
3/31/11	5.89	73.65	2.39
4/30/11	5.87	73.53	2.36
5/31/11	5.86	73.41	2.33
6/30/11	5.85	73.29	2.30
7/31/11	5.84	73.17	2.27
8/31/11	5.83	73.05	2.24
9/30/11	5.82	72.93	2.21
10/31/11	5.80	72.81	2.18
11/30/11	5.79	72.69	2.15
12/31/11	5.78	72.57	2.13
1/31/12	5.77	72.45	2.10
2/29/12	5.76	72.34	2.07
3/31/12	5.75	72.22	2.04
4/30/12	5.74	72.10	2.02
5/31/12	5.72	71.98	1.99
6/30/12	5.71	71.87	1.97
7/31/12	5.70	71.75	1.94
8/31/12	5.69	71.63	1.91
9/30/12	5.68	71.51	1.89
10/31/12	5.66	71.39	1.86
11/30/12	5.65	71.28	1.84
12/31/12	5.64	71.16	1.82
1/31/13	5.63	71.04	1.79
2/28/13	5.62	70.94	1.77
3/31/13	5.61	70.82	1.75
4/30/13	5.60	70.70	1.72
5/31/13	5.59	70.59	1.70
6/30/13	5.57	70.47	1.68
7/31/13	5.56	70.35	1.66
8/31/13	5.55	70.24	1.64
9/30/13	5.54	70.12	1.61
10/31/13	5.53	70.01	1.59
11/30/13	5.52	69.89	1.57
12/31/13	5.51	69.78	1.55
1/31/14	5.50	69.66	1.53
2/28/14	5.49	69.56	1.51
3/31/14	5.47	69.44	1.49
4/30/14	5.46	69.33	1.47
5/31/14	5.45	69.21	1.45
6/30/14	5.44	69.10	1.43
7/31/14	5.43	68.99	1.42
8/31/14	5.42	68.87	1.40
9/30/14	5.41	68.76	1.38
10/31/14	5.40	68.65	1.36
11/30/14	5.39	68.54	1.34
12/31/14	5.38	68.42	1.33
1/31/15	5.36	68.31	1.31
2/28/15	5.35	68.21	1.29
3/31/15	5.34	68.09	1.27
4/30/15	5.33	67.98	1.26
5/31/15	5.32	67.87	1.24
6/30/15	5.31	67.76	1.23
7/31/15	5.30	67.65	1.21
8/31/15	5.29	67.54	1.19

Cells with a white background contain allocated production
 Cells with a shaded background contain forecasted production

NMGSAU # 507			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
9/30/15	5.28	67.43	1.18
10/31/15	5.27	67.22	1.16
11/30/15	5.26	67.21	1.15
12/31/15	5.25	67.15	1.13
1/31/16	5.24	66.96	1.12
2/29/16	5.23	66.95	1.10
3/31/16	5.22	66.77	1.09
4/30/16	5.20	66.65	1.07
5/31/16	5.18	66.55	1.05
6/30/16	5.16	66.44	1.05
7/31/16	5.17	66.36	1.03
8/31/16	5.16	66.22	1.02
9/30/16	5.15	66.12	1.01
10/31/16	5.14	66.01	0.99
11/30/16	5.13	65.90	0.98
12/31/16	5.12	65.79	0.97
1/31/17	5.11	65.66	0.95
2/28/17	5.10	65.55	0.94
3/31/17	5.08	65.47	0.93
4/30/17	5.06	65.37	0.92
5/31/17	5.07	65.26	0.91
6/30/17	5.06	65.15	0.89
7/31/17	5.05	65.04	0.88
8/31/17	5.04	64.94	0.87
9/30/17	5.03	64.83	0.86
10/31/17	5.02	64.72	0.85
11/30/17	5.01	64.62	0.84
12/31/17	5.00	64.51	0.83
1/31/18	4.98	64.40	0.82
2/28/18	4.96	64.31	0.81
3/31/18	4.97	64.20	0.79
4/30/18	4.96	64.10	0.78
5/31/18	4.95	63.99	0.77
6/30/18	4.94	63.89	0.76
7/31/18	4.93	63.78	0.75
8/31/18	4.92	63.68	0.74
9/30/18	4.91	63.57	0.73
10/31/18	4.90	63.47	0.72
11/30/18	4.88	63.36	0.72
12/31/18	4.86	63.26	0.71
1/31/19	4.87	63.15	0.70
2/28/19	4.86	63.05	0.69
3/31/19	4.85	62.95	0.68
4/30/19	4.84	62.85	0.67
5/31/19	4.83	62.75	0.66
6/30/19	4.82	62.65	0.65
7/31/19	4.81	62.54	0.64
8/31/19	4.80	62.44	0.64
9/30/19	4.78	62.34	0.63
10/31/19	4.79	62.23	0.62
11/30/19	4.77	62.13	0.61
12/31/19	4.76	62.03	0.60
1/31/20	4.75	61.93	0.59
2/29/20	4.74	61.83	0.59
3/31/20	4.73	61.73	0.58
4/30/20	4.72	61.63	0.57

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU # 507			
Date	OIL BOPD	WATER BOPD	GAS MCFPD
5/31/20	4.71	61.53	0.56
6/30/20	4.71	61.43	0.56
7/31/20	4.70	61.33	0.55
8/31/20	4.69	61.23	0.54
9/30/20	4.68	61.12	0.54
10/31/20	4.67	61.02	0.53
11/30/20	4.66	60.92	0.52
12/31/20	4.65	60.82	0.51
1/31/21	4.64	60.72	0.51
2/28/21	4.63	60.63	0.50
3/31/21	4.62	60.53	0.50
4/30/21	4.61	60.43	0.49
5/31/21	4.60	60.33	0.48
6/30/21	4.59	60.23	0.48
7/31/21	4.58	60.13	0.47
8/31/21	4.57	60.03	0.46
9/30/21	4.57	59.94	0.46
10/31/21	4.56	59.84	0.45
11/30/21	4.55	59.74	0.45
12/31/21	4.54	59.64	0.44
1/31/22	4.53	59.54	0.43
2/28/22	4.52	59.45	0.43
3/31/22	4.51	59.35	0.42
4/30/22	4.50	59.25	0.42
5/31/22	4.49	59.16	0.41
6/30/22	4.48	59.07	0.41
7/31/22	4.47	58.97	0.40
8/31/22	4.46	58.87	0.40
9/30/22	4.45	58.77	0.39
10/31/22	4.45	58.68	0.39
11/30/22	4.44	58.58	0.39
12/31/22	4.43	58.48	0.38
1/31/23	4.43	58.39	0.37
2/28/23	4.41	58.30	0.37
3/31/23	4.40	58.20	0.36
4/30/23	4.39	58.11	0.36
5/31/23	4.38	58.01	0.35
6/30/23	4.38	57.92	0.35
7/31/23	4.37	57.82	0.34
8/31/23	4.36	57.73	0.34
9/30/23	4.35	57.63	0.33
10/31/23	4.34	57.54	0.33
11/30/23	4.33	57.44	0.33
12/31/23	4.32	57.35	0.32
1/31/24	4.31	57.25	0.32
2/29/24	4.31	57.16	0.31
3/31/24	4.30	57.07	0.31
4/30/24	4.29	56.98	0.30
5/31/24	4.28	56.88	0.30
6/30/24	4.27	56.79	0.30
7/31/24	4.26	56.70	0.29
8/31/24	4.25	56.60	0.29
9/30/24	4.25	56.51	0.29
10/31/24	4.24	56.42	0.28
11/30/24	4.23	56.33	0.28
12/31/24	4.22	56.23	0.27

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU # 507

Date	OIL BOPD	WATER BWPD	GAS MCFPD
1/31/25	4.21	56.14	0.27
2/28/25	4.20	56.05	0.27
3/31/25	4.19	55.96	0.26
4/30/25	4.19	55.87	0.26
5/31/25	4.18	55.78	0.26
6/30/25	4.17	55.69	0.25
7/31/25	4.16	55.60	0.25
8/31/25	4.15	55.50	0.25
9/30/25	4.14	55.41	0.24
10/31/25	4.14	55.32	0.24
11/30/25	4.13	55.23	0.24
12/31/25	4.12	55.14	0.23
1/31/26	4.11	55.05	0.23
2/28/26	4.10	54.97	0.23
3/31/26	4.09	54.87	0.23
4/30/26	4.09	54.79	0.22
5/31/26	4.08	54.69	0.22
6/30/26	4.07	54.61	0.22
7/31/26	4.06	54.52	0.21
8/31/26	4.05	54.43	0.21
9/30/26	4.04	54.34	0.21
10/31/26	4.04	54.25	0.21
11/30/26	4.03	54.16	0.20
12/31/26	4.02	54.07	0.20
1/31/27	4.01	53.98	0.20
2/28/27	4.00	53.90	0.20
3/31/27	4.00	53.81	0.19
4/30/27	3.99	53.72	0.19
5/31/27	3.98	53.63	0.19
6/30/27	3.97	53.55	0.19
7/31/27	3.96	53.46	0.19
8/31/27	3.96	53.37	0.18
9/30/27	3.95	53.28	0.18
10/31/27	3.94	53.19	0.18
11/30/27	3.93	53.11	0.17
12/31/27	3.92	53.02	0.17
1/31/28	3.92	52.93	0.17
2/29/28	3.91	52.85	0.17
3/31/28	3.90	52.76	0.16
4/30/28	3.89	52.68	0.16
5/31/28	3.88	52.59	0.16
6/30/28	3.88	52.50	0.16
7/31/28	3.87	52.42	0.16
8/31/28	3.86	52.33	0.15
9/30/28	3.85	52.25	0.15
10/31/28	3.85	52.16	0.15
11/30/28	3.84	52.07	0.15
12/31/28	3.83	51.99	0.15
1/31/29	3.82	51.90	0.14
2/28/29	3.82	51.82	0.14
3/31/29	3.81	51.74	0.14
4/30/29	3.80	51.65	0.14
5/31/29	3.79	51.57	0.14
6/30/29	3.78	51.48	0.14
7/31/29	3.78	51.40	0.13
8/31/29	3.77	51.31	0.13

Cells with a white background contain allocated production
 Cells with a shaded background contain forecasted production

NMGSAU # 507			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
9/30/29	3.78	51.23	0.13
10/31/29	3.75	51.15	0.13
11/30/29	3.75	51.06	0.13
12/31/29	3.74	50.95	0.12
1/31/30	3.73	50.89	0.12
2/28/30	3.72	50.82	0.12
3/31/30	3.72	50.73	0.12
4/30/30	3.71	50.65	0.12
5/31/30	3.70	50.57	0.12
6/30/30	3.69	50.49	0.12
7/31/30	3.68	50.40	0.11
8/31/30	3.68	50.32	0.11
9/30/30	3.67	50.24	0.11
10/31/30	3.66	50.15	0.11
11/30/30	3.66	50.07	0.11
12/31/30	3.65	49.99	0.11
1/31/31	3.64	49.91	0.11
2/28/31	3.64	49.83	0.10
3/31/31	3.63	49.75	0.10
4/30/31	3.62	49.67	0.10
5/31/31	3.61	49.59	0.10
6/30/31	3.61	49.50	0.10
7/31/31	3.60	49.42	0.10
8/31/31	3.59	49.34	0.10
9/30/31	3.58	49.26	0.09
10/31/31	3.58	49.18	0.09
11/30/31	3.57	49.10	0.09
12/31/31	3.56	49.02	0.09
1/31/32	3.55	48.94	0.09
2/29/32	3.55	48.86	0.09
3/31/32	3.54	48.78	0.09
4/30/32	3.53	48.70	0.09
5/31/32	3.53	48.62	0.09
6/30/32	3.52	48.54	0.09
7/31/32	3.51	48.46	0.09
8/31/32	3.50	48.38	0.09
9/30/32	3.50	48.30	0.09
10/31/32	3.49	48.22	0.09
11/30/32	3.48	48.14	0.09
12/31/32	3.48	48.06	0.09
1/31/33	3.47	47.98	0.09
2/28/33	3.46	47.91	0.09
3/31/33	3.46	47.83	0.09

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

MONTHLY PRODUCTION HISTORY
 January, 1997 TO December, 1997

WELL: NMGSAU #507

Production Date	OIL		GAS		WATER		CO2	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
12/31/97	163	5	113	4	2,573	83	0	0
11/30/97	285	10	178	6	3,992	133	0	0
10/31/97	297	10	75	2	4,223	136	0	0
9/30/97	254	8	365	12	3,251	108	0	0
8/31/97	210	7	344	11	2,505	81	0	0
7/31/97	247	8	323	10	3,355	108	0	0
6/30/97	271	9	919	31	3,106	104	0	0
5/31/97	283	9	1,057	34	2,585	83	0	0
4/30/97	274	9	1,247	42	2,195	73	0	0
3/31/97	285	9	1,160	37	2,754	89	0	0
2/28/97	226	8	731	26	2,433	87	0	0
1/31/97	140	5	597	19	1,554	50	0	0
	2,937	97	7,109	235	34,527	1,136	0	0

WELL: NMGSAU #507

Production Date	OIL		GAS		WATER		CO2	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
12/31/96	255	8	1,127	36	2,697	87	0	0
11/30/96	266	9	1,045	35	2,610	87	0	0
10/31/96	273	9	1,124	36	2,697	87	0	0
9/30/96	282	9	1,079	36	2,720	91	0	0
8/31/96	312	10	1,345	43	3,038	98	0	0
7/31/96	305	10	1,414	46	3,038	98	0	0
6/30/96	298	10	1,558	52	2,940	98	0	0
5/31/96	266	9	1,542	50	3,158	102	0	0
4/30/96	233	8	1,253	42	3,120	104	0	0
3/31/96	261	8	1,293	42	3,224	104	0	0
2/29/96	243	8	1,028	35	3,016	104	0	0
1/31/96	267	9	1,303	42	3,224	104	0	0
	3,263	107	15,111	495	35,482	1,164	0	0

MONTHLY PRODUCTION HISTORY
 January, 1995 TO December, 1995

WELL: NMGSAU #507

Production Date	OIL		GAS		WATER		CO2	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
12/31/95	272	9	1,285	41	3,224	104	0	0
11/30/95	238	8	1,277	43	3,120	104	0	0
10/31/95	241	8	1,504	49	3,224	104	0	0
9/30/95	236	8	1,509	50	3,120	104	0	0
8/31/95	263	8	1,592	51	3,224	104	0	0
7/31/95	280	9	1,739	56	3,224	104	0	0
6/30/95	280	9	1,294	43	3,443	115	0	0
5/31/95	260	8	700	23	3,751	121	0	0
4/30/95	257	9	644	21	3,630	121	0	0
3/31/95	270	9	650	21	3,751	121	0	0
2/28/95	255	9	550	20	3,388	121	0	0
1/31/95	269	9	534	17	3,751	121	0	0
	3,122	103	13,278	435	40,850	1,344	0	0

WELL: NMGSAU #507

Production Date	OIL		GAS		WATER		CO2	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
12/31/94	282	9	603	19	3,751	121	0	0
11/30/94	261	9	668	22	3,630	121	0	0
10/31/94	301	10	890	29	3,751	121	0	0
9/30/94	258	9	755	25	3,278	109	0	0
8/31/94	275	9	1,121	36	3,255	105	0	0
7/31/94	281	9	1,091	35	3,255	105	0	0
6/30/94	275	9	1,147	38	3,150	105	0	0
5/31/94	290	9	1,226	40	3,045	98	0	0
4/30/94	215	7	909	30	2,201	73	0	0
3/31/94	223	7	242	8	2,283	74	0	0
2/28/94	195	7	930	33	2,003	72	0	0
1/31/94	284	9	850	27	2,685	87	0	0
	3,139	103	10,432	343	36,287	1,191	0	0

ACTION _

WELL COMPLETION DOWNTIME

MORE

AHCLW 09660 507 _ WELL CLASS 0 OIL

ROD FIELD 100 6 2 3 569 1 N MONUMENT GRAYBURG/SA UT

PLATFORM

WELL CMPL 1341 1 NMGSAU #507

START DT FROM 02/09/1998

PROD METH 15 PE - PUMPING ELECT

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	01/21/1998	4	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	01/19/1998	24	D	001	063	SURFACE EQUIPMENT PROBLEMS
_	01/02/1998	24	D	001	019	MAJOR WORKOVER
_	12/19/1997	24	D	001	063	SURFACE EQUIPMENT PROBLEMS
_	11/15/1997	8	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	10/13/1997	9	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	08/11/1997	4	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	08/09/1997	24	D	001	063	SURFACE EQUIPMENT PROBLEMS
_	08/04/1997	4	U	001	018	MINOR WORKOVER
_	08/01/1997	24	D	001	018	MINOR WORKOVER

- 1 HELP 2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RETURN
- 7 PAGE BACK 8 PAGE FWD 9 HOLD 10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL
- TRANSFER _____

ACTION _

WELL COMPLETION DOWNTIME

MORE

AHCLW 09660 507 _ WELL CLASS O OIL

ROD FIELD 100 6 2 3 569 1 N MONUMENT GRAYBURG/SA UT

PLATFORM

WELL CMPL 1341 1 NMGSAU #507

START DT FROM 02/09/1998

PROD METH 15 PE - PUMPING ELECT

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	07/31/1997	22	D	001	063	SURFACE EQUIPMENT PROBLEMS
_	06/10/1997	8	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	01/19/1997	10	U	001	084	FREEZING PROBLEMS
_	01/06/1997	17	D	001	084	FREEZING PROBLEMS
_	06/03/1992	4	U	001	019	MAJOR WORKOVER
_	06/01/1992	24	D	001	019	MAJOR WORKOVER
_	05/26/1992	21	D	001	063	SURFACE EQUIPMENT PROBLEMS
_	01/04/1992	2	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	01/01/1992	24	D	001	063	SURFACE EQUIPMENT PROBLEMS
_	12/31/1991	24	U	001	063	SURFACE EQUIPMENT PROBLEMS

- 1 HELP 2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RETURN
- 7 PAGE BACK 8 PAGE FWD 9 HOLD 10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL
- TRANSFER _____