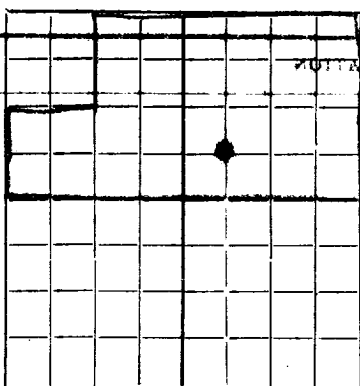


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OF MONTH



AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

WELL RECORD

WELL NO. 575
WELL DEPTH 3908

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent within ten days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation of Pennsylvania **Barter V. Culp**

Company or Operator **Gulf Oil Corporation of Pennsylvania** Lease **19** of Sec. **19**

R. **575**, N. M. P. M. **Lea** Field **Lea** County **Lea**

Well is **600** feet south of the North **500** feet west of the East line of **575**

If State land the oil and gas lease is No. **575** Assignment No. **575**

If patented land the owner is **575** Address **575**

If Government land the permittee is **575** Address **575**

The Lessee is **Gulf Oil Corporation of Pennsylvania** Address **Tulsa, Oklahoma.**

Drilling commenced **2-21-36** Drilling was completed **5-24-36** 19 **36**

Name of drilling contractor **Leffland, Inc.** Address **Tulsa, Oklahoma**

Elevation above sea level at top of casing **3608** feet.

The information given is to be kept confidential until **?** 19 **36**

OIL SANDS OR ZONES

No. 1, from **5755** to **3908** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary tools** to _____ feet.

No. 2, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	32.75	8	Lapw.	257'	?			
7-5/8	26.4	8	Lapw.	1322'	?			
5-1/2	17	10	Lapw.	3762'	?			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-5/4	10-5/4	257'	250	Halliburton		
9-7/8	7-5/8	1322'	500	"		
6-5/4	5-1/2	3762'	500	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3908** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **5-24-36**, 19 **36**

The production of the first 24 hours was **1950** barrels of fluid of which _____ % was oil; _____ % emulsion; **0** % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours **1,224,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **?**

EMPLOYEES

?, Driller _____, Driller _____

_____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **16th** day of **April**, 19 **36**

Tulsa, Oklahoma **April 16th, 1936**

Name **R. J. Anderson** Position **General Superintendent**

