

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

WELL API NO.	30-025-05645
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	8. Well No. 8
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>19</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	9. Pool name or Wildcat EUNICE MONUMENT G/SA

7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK 5

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Casing test.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-18-92 to 09-02-92

08-18-92: X-Perf Well Service rigged up pulling unit. TOH with a 1-1/4" x 24' polished rod with a 1-1/2" x 16' liner, 3 7/8" x 4' pony rods, 2 7/8" x 6' pony rods, 59-7/8" sucker rods, 98 3/4" sucker rods, and a 1-3/4" pump plunger. Removed tubinghead packing and slips and installed a 9-5/8" adapter flange and manual BOP. Left SV in tbg. Swabbed tbg. and TOH with 130 jts. 2-3/8" J-55 tbg., 2-3/8" x 26' pump barrel, 2-3/8" x 4' perforated sub and a 2-3/8" x 10' mud anchor. Note: found 2 2-3/8" tbg. jts. and four 2-3/8" collars with severe external wear. TIH with a 4-3/4" drill bit and bit sub on 132 jts. 2-3/8" tbg. Worked bit through ledges from 3,985' to 3,991', for 9' of fill in openhole. TOH with 132 jts. 2-3/8" tbg., bit sub and bit. TIH with a 5-1/2" elder retrievable bridge plug, retrieving tool and sn on 124 jts. 2-3/8" tbg. Set RBP at 3,756'. Pulled retrieving tool to 3,750' and circulated hole with 90 bbls. fresh water.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 09-04-92

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 17 1992

Pressure tested casing from 0' to 3,756'. Pressure decreased from 550 psi to 540 psi in 30 mins. Found intermediate and surface casing riser valves open to atmosphere. Closed valves for 24 hour buildup.

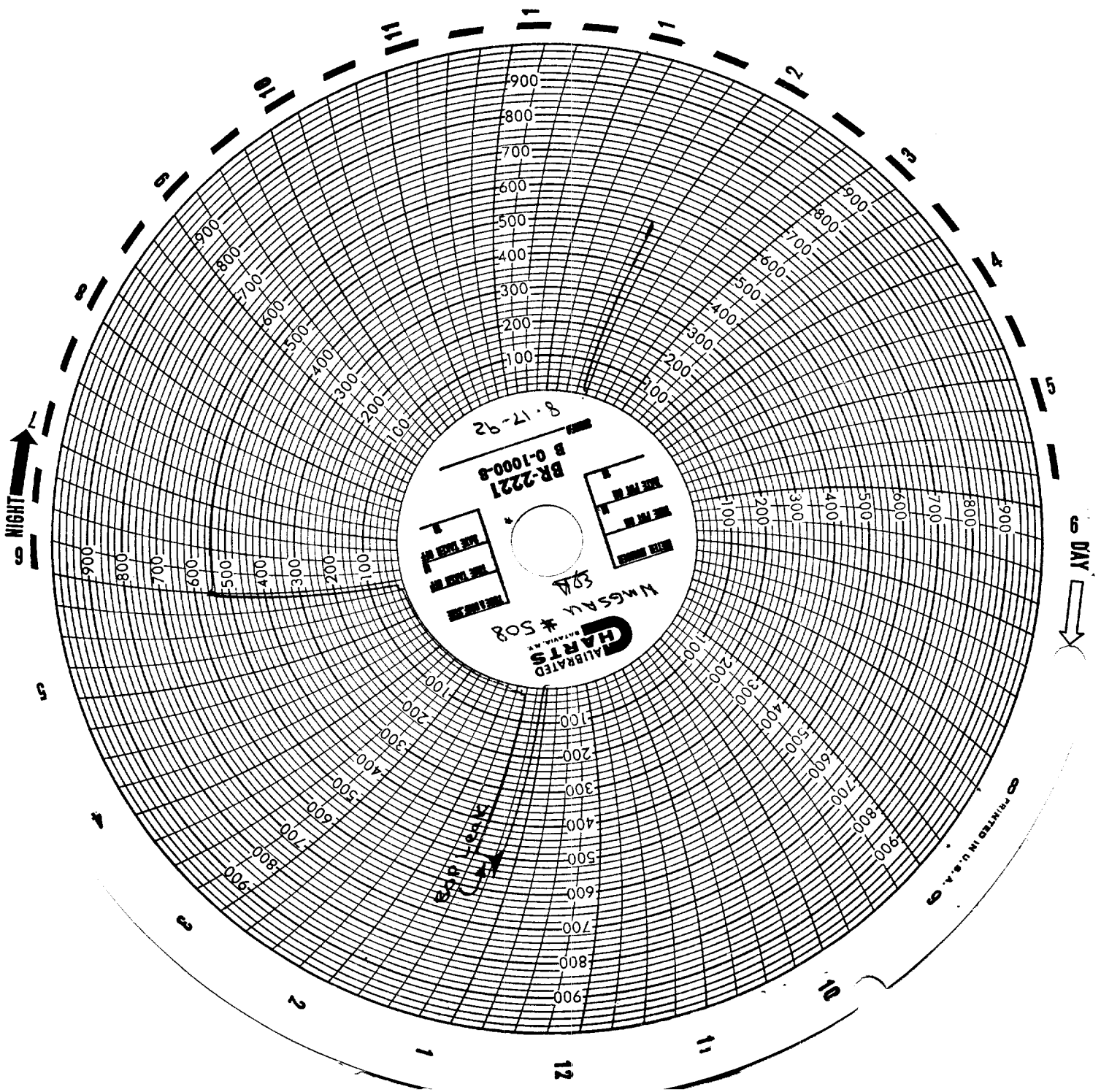
08-19-92: Dropped sv, pressure tested tbg. to 2,000 psi and retrieved sv. Released RBP at 3,756' and TOH with 124 jts. 2-3/8" tbg., sn, retrieving tool and 5-1/2" RBP. Rigged up Black WArrior Wireline and ran GR-CCL-CNL tools from 3,992' to 1,990'. Black Warrior found TD at 3,992' and casing shoe at 3,816'. TIH with a 2-3/8" sn, 1 jt. 2-3/8" plastic coated tbg., 6 jts. 2-3/8" J-55 tbg., 5-1/2" baker tubing anchor and 124 jts. 2-3/8" J-55 tbg. Removed BOP and adapter flange and installed tubinghead slips and packing. Set tbg. open ended at 3,972' and tubing anchor at 3,766'. TIH with a 1-1/2" x 26' RWBC pump #A-1014, 98-3/4" sucker rods, 59 7/8" sucker rods and a 1-1/4" x 26' polished rod with a 1-1/2" x 14' liner. Loaded tbg. and checked pump action. Checked surface and intermediate casing annuli 24 hour closed in pressures and found no pressure or flow. Cleaned location and rigged down pulling unit. Return well to production. 08-20-92 to 09-02-92: Pumping. Hold open for test.

24 Hour Test: 30 BOPD and 248 BWP. (09-02-92)

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SEP 16 1992

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NIGHT

DAY

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